

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

JUL 31 2018

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26978
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thomas AJJ Com
8. Well Number 5
9. OGRID Number 025575
10. Pool name or Wildcat Dagger Draw; Upper Penn, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other
2. Name of Operator EOG Y Resources, Inc.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
Section 8 Township 19S Range 25E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: Plugback and add Cisco perms [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/18 - MIRU and tried to POOH with tubing.
6/6/18-6/7/18 - NU BOP. Pumped 150 bbls KCL water. Pumped 1000g 15% acid followed by 50 bbls fresh water down casing. Trying to loosen tubing. Cut tubing at 7697'.
6/8/18 - (Set a CIBP at 7400') with 35' Class "H" cement on top as per Gilbert Cordero with Artesia NMOCD. TOC at 7365'. Reverse circulate 380 bbls 2% KCL water until water cleaned up. Tested casing to 1000 psi for 5 min, good. Abandon Canyon
6/11/18 - Perforated Cisco 7060'-7073' (84). Tested casing to 1000 psi, good.
7/12/18 - RIH with GR/JB to 7030'. (Set a 7" CIBP at 7010' with 35' Class "H" cement on top, TOC at 6975'. Perforated Cisco 6242'-6248', 6382'-6396' and 6424'-6431' for a total of 30 holes.
7/13/18 - Set an RBP at 6487'. Acidized 6382'-6431' with a total of 3000g 15% NEFE acid dropping 17 ball sealers. Tested casing, good. Acidized 6242'-6248' with 1500g 15% NAS1-X 23#, 26# packer and 2-7/8" 6.5# P-110 tubing at 6193'.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Tina Huerta] TITLE Regulatory Specialist DATE July 30, 2018

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: [ ] TITLE [ ] DATE [ ]
Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

JUL 31 2018

DISTRICT II-ARTESIA O.C.D.

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

**AMENDED REPORT**

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|   |  |   |  |  |                                   |
|---|--|---|--|--|-----------------------------------|
| <sup>1</sup> API Number<br>30-015-26978 |  | <sup>2</sup> Pool Code<br>15472                     |  | <sup>3</sup> Pool Name<br>Dagger Draw; Upper Penn, North |                                   |
| <sup>4</sup> Property Code<br>12836     |  | <sup>5</sup> Property Name<br>Thomas AJJ Com        |  |  | <sup>6</sup> Well Number<br>5     |
| <sup>7</sup> OGRID No.<br>025575        |  | <sup>8</sup> Operator Name<br>EOG Y Resources, Inc. |  |  | <sup>9</sup> Elevation<br>3553'GL |

<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| G             | 8       | 19S      | 25E   |         | 1980          | North            | 1980          | East           | Eddy   |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|                                      |                               |                                  |                         |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>160 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |
|---|--|
| <div style="border: 2px solid black; padding: 10px; margin: 10px auto; width: 80%;"> <p style="text-align: center;">16</p> </div> | <p style="text-align: center;"><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"> <br/>         Signature <span style="float: right;">July 30, 2018</span><br/>         Date       </p> <p>Tina Huerta<br/>Printed Name</p> <p>tina_huerta@eogresources.com<br/>E-mail Address</p> |
| <div style="border: 2px solid black; padding: 10px; margin: 10px auto; width: 80%;"> <p style="text-align: center;">18</p> </div> | <p style="text-align: center;"><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p>   |
| <p style="text-align: right;">Certificate Number</p>  |  |