Submit I Complete Appropriate District			Earth C 102
Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> - (575) 748-1283	OUL CONSERVATION DIVISION		30-015-24542
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	<sup>7410</sup> Santa Fe, NM 87505		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Jackson Estate BY
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			8. Well Number
PROPOSALS.)			18
1. Type of Well: Oil Well Gas Well Other P&A   2. Name of Operator			9. OGRID Number
EOG Y Resources, Inc.		025575	
3. Address of Operator		10. Pool name or Wildcat	
104 South Fourth Street, Artesia, NM 88210		Eagle Creek; San Andres	
4. Well Location			
Unit LetterF :	1650 feet from the North	nline and	2310 feet from the <u>West</u> line
Section 22		nge 25E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3532'GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DR		<u> </u>	
PULL OR ALTER CASING		CASING/CEMEN	ТЈОВ 📋
CLOSED-LOOP SYSTEM	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/20/18 – MIRU and blew down well. POOH with production equipment. NU BOP. Set a 4-1/2" CIBP at 1201'. Tagged CIBP.			
Circulated 30 bbls water. Pressure tested to 500 psi, held good. Spotted 85 sx Class "C" cement from 1201' up to surface. Topped off			
well with cement.			
7/10/18 - Cut off wellhead. Installed dry hole marker and cut off anchors. WELL IS PLUGGED AND ABANDONED.			
			RECEIVED
			JUL 1 7 2018
			TECHA O C.D.
······		r	DISTRICT II-ARTESIA O.C.D.
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE Chrane July 16, 2018 TITLE Regulatory Specialist DATE July 16, 2018			
Type or print name Tina Hu	erta E-mail address: tina	huerta@eogresourc	es.com PHONE: <u>575-748-4168</u>
For State Use Only			
Conditions of Approval (if any):		-	