

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-24708
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carrasco 18
8. Well Number: 1
9. OGRID Number 4323
10. Pool name or Wildcat Lovington; Delaware, South

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **NM OIL CONSERVATION**

2. Name of Operator
Chevron USA INC
ARTESIA DISTRICT

3. Address of Operator
6301 DEAVILLE BLVD., MIDLAND, TX 79706
JUL 28 2018

4. Well Location
 Unit Letter D : 990 feet from the North line and 990 feet from the West line
 Section 18 Township 23S Range 28E NMPM County Eddy

RECEIVED

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3,059' & KB 3,077'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" 24# @ 400' TOC surface, 5 1/2" 15.5# @ 4900' TOC surface, perforations 3969'-3972', 3975'-3986'.

Chevron USA INC respectfully request to abandon this well as follows:

1. Call and notify NMOCD 24 hrs before operations begin.
2. Turn well over to fresh water with CTU.
3. MIRU Zonite installation equipment. Drop 43 cubic feet / 100 linear feet of Zonite.
4. Allow hydration for 2-4 weeks (potentially longer).
5. Verify zero pressure on all casing strings.
6. Spot 165 sx CL "C" cmt f/ 487' t/ surface.

Note: All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer, Attorney-in-fact DATE 7/24/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE State Attorney DATE 7-27-18
 Conditions of Approval (if any):

Well: Carrasco 18-1

Field: Lovington North

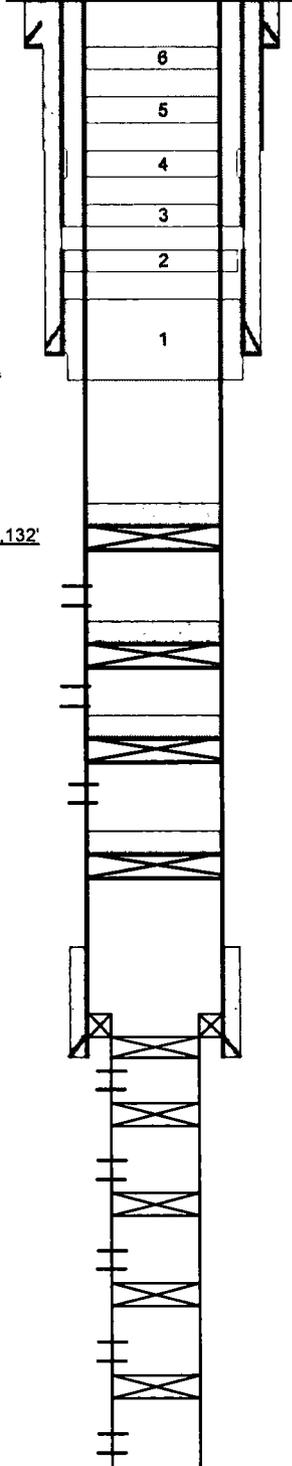
Reservoir: Brushy Canyon, Atoka, Morrow

Location:
 990' FNL & 990' FWL
 Section: 18
 Township: 23S
 Range: 28E
 County: Eddy State: NM

Well ID Info:
 API No: 30-025-29092
 Spud Date: 2/4/1984
 Compl. Date: 7/25/1984
Elevations:
 GL: 3,059'
 KB: 3,077'

Current Wellbore Diagram

9-5/8" X 13-3/8" has 180 psi sustained casing pressure



- 7 Perforated fl 760' v 757' w/ roll shot
- 6 Perforated @ 921' and 820'
Set CICR @ 908' and performed sqz w/ 87 sx gas block, added 61 sx on top of CICR v 760', tagged @ 766'
- 5 Perforated @ 1101' and 1000'
Set CICR @ 1090', squeezed resin cmt and spotted 45 sx cmt v 950' tagged @ 954' and upgraded w/ 12 sx tagged w/ wireline @ 925'
- 4 Perforated @ 1171' and 1285'
Set CICR @ 1265', perform suicide sqz w/ 84 sx gas block, tagged @ 1114'
- 3 Perforated @ 2100' and 1725', set CICR @ 2080', performed suicide squeeze w/ 101 sx gas block cmt spot 244 sx gas block v 1330', tagged @ 1381', upgraded w/ 29 sx
- 2 Spotted 100 sx CL "C" cmt fl 2,435' v 2,132' tagged cmt @ 2,100'
- 1 Spotted MLF fl 5,220' v 2,435'

Conductor: 20", 94#, J-55
 Set: @ 437' w/ 750 sks
 Hole Size: 26"
 Circ: Yes TOC: Surface
 TOC By: Circulated

Surface Csg: 13-3/8", 68#, K-55
 Set: @ 2,386' w/ 2,900 sks
 Hole Size: 17-1/2"
 Circ: Yes TOC: Surface
 TOC By: Circulated

Production Csg: 9 5/8", 40#, N-80
 Set: @ 10,642' w/ 1,850 sks
 Hole Size: 12-1/4"
 Circ: No TOC: 8,487'
 TOC By: Temp Survey
 DV Tool: 5,619

Production Liner: 5 1/2", 20# N-80
 Set: @ 10,108'-12,650' w/ 800 sks
 Hole Size: 7 7/8"
 Circ: No TOC: 10,108'
 TOC By: Temperature Survey

Formation Tops

Anhydrite	437
Salt	1775
Bone Springs	5850
Wolfcamp	9195
Canyon	10770
Strawn	11060
Morrow	11850

TD: 12,650'

Updated: 7/24/2018

By: H Lucas

Well: Carrasco 18-1

Field: Lovington North

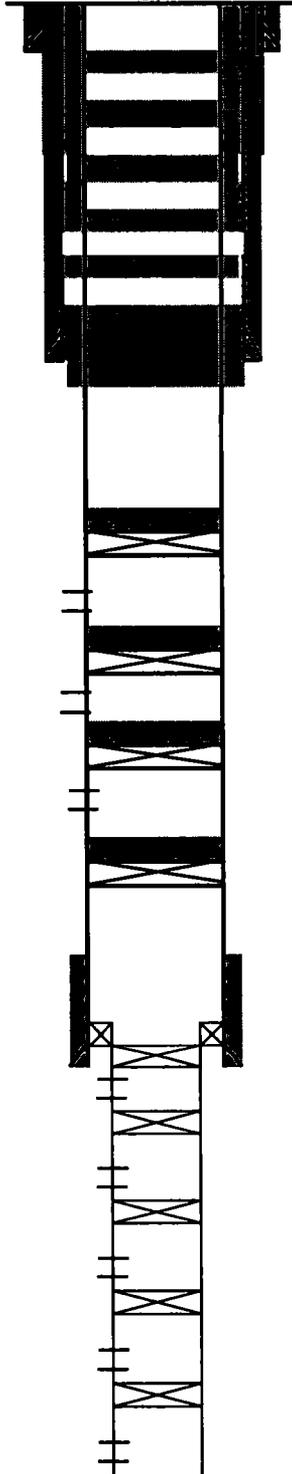
Reservoir: Brushy Canyon, Atoka, Morrow

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 990' FNL & 990' FWL
 Section: 18
 Township: 23S
 Range: 28E
 County: Eddy State: NM

- 3 verify zero pressure, spot
165 sx CL "C" cmt f/ 487' v surf
- 2 Allow hydration for 2-4 weeks
- 1 Dump 43 cubic feet (100 linear feet)
of Zonite from surface

Current Wellbore Diagram

9-5/8" X 13-3/8" has 180 psi sustained casing pressure



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Updated: 5

7/24/2018

By: H Lucas