Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No.     NMNM12845      If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     Gas Well					8. Well Name and No. FEDERAL 1 3			
Name of Operator     OXY USA INCORPORATED     Contact: DAVID STEWART     E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-26829-00-S1			
3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	(include area code) 5.5717		10. Field and Pool or Exploratory Area LOST TANK					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 1 T22S R31E NESE 2310FSL 990FEL					EDDY COUNTY, NM			
12. CHECK THE AF	PROPRIATE BOX(ES) TO	INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER I	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Production (Star		on (Start/Resume)	0	Water Shut-Off		
_	☐ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclama	3 Reclamation		Well Integrity	
Subsequent Report	Casing Repair	□ New	□ New Construction □ Recomp		ete Other		Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Change Plans 🖸 Plug		and Abandon		arily Abandon		
	☐ Convert to Injection ☐ Plug		Back		Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  7/3/18 - MIRU PU, dig out WH, replace some valves, attempt to load well, work to unseat pump.  7/4/18 - POOH & LD rods & pump. NDWH NU BOP, rel TAC, start to POOH  7/9/18 Continue to POOH & LD tbg. RIH w/ gauge ring to 7070', POOH. RIH & set CIBP @ 7071',								
POOH. Start to RIH w/ tbg.  7/10/18 - Continue to RIH w/ tbg & tag CIBP @ 7071', circ hole w/ 10# MLF, test csg to 500#, tested good. M&P 35sx CI C cmt, PUH, WOC. RIH & tag cmt @ 6895', Notified BLM, approved TOC. PUH, to 6294', M&P 25sx CL C cmt, PUH, WOC.  7/11/18 - RIH & tag cmt @ 6040', PUH to 5482', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 5266',								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #427704 verified by the BLM Well Information System  For OXY USA INCORPORATED, sent to the Carlsbad  Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/19/2018 (18PP0167SE)  Name (Printed/Typed) DAVID STEWART  Title REGULATORY ADVISOR								
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Signature (Electronic S	ubmission)		Date 07/18/20	018				
	THIS SPACE FOR I	FEDERA	L OR STATE	OFFICE US	SE			
Approved By ACCEPTED			DEBORAH TitleLEGAL INS	MCKINNE'STRUMENT			Date 07/19/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	1				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	agency	y of the United	

## Additional data for EC transaction #427704 that would not fit on the form

## 32. Additional remarks, continued

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PUH to 4396', M&P 130sx CI C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 3214'.

7/12/18 - RIH to 3214', M&P 120sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 2109', POOH. RIH & set pkr @ 1265'. RIH & perf @ 2100', attempt to EIR, no rate or loss. RIH & perf @ 2050'. Attempt to EIR, no rate or loss. RIH & perf @ 1950', EIR. Notify BLM, rec appr to spot plug. M&P 25sx CI C cmt, displace to 1950', PUH.

7/16/18 - RIH & tag cmt @ 1954', PUH & set pkr @ 1250', EIR, M&P 122sx CI C cmt, POOH, WOC. RIH & tag cmt @ 1422', PUH & set pkr @ 569', RIH & perf @ 1400', POOH. EIR @ 1.5bpm @ 250#, M&P 160sx CL C cmt, PUH, WOC.

7/17/18 - RIH & tag cmt @ 748', POOH. RIH & perf @ 745', EIR @ 2bpm @ 150# w/ circ to surface. Rel pkr & POOH. ND BOP, NUWH, EIR, M&P 200sx CL C cmt, circ cmt to surface. RDPU.