Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office District.1 ~ (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-005-64314 5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr.		STATE X FEE	
District IV ~ (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Moonshot 8. Well Number 001
1. Type of Well: Oil Well A Gas Well Other MM OIL CONSERVATION			
2. Name of Operator Marshall & Winston, Inc. ARTESIA DISTRICT 9.			9. OGRID Number 14187
3. Address of Operator ALIG 0.2 2018			10. Pool name or Wildcat
P. O. Box 50880, Midland, TX 79710-0880 A00 5 2 2010 E			Elkins; Fusselman, South
4. Well Location			
Unit Letter K : 2112 feet from the South CEIVED line and 2467 feet from the West line			
Section 26		nge 28E	NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4068' GR			
TUD ON			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🛛			
CLOSED-LOOP SYSTEM	)	OTHER:	п
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
07/23/18 Spud @ 9 AM. Drill to 406'. Ran 10 jts 13 3/8" 48# J55 8rd csg. Set csg @ 406.30'.			
07/24/18 Depth 406'. Cmtd csg w/ 421 sx Cl C PF-001 2% BWOB CC Yld 1.34. PD @ 7:48 AM. Circ 58 bbls cmt to surf.			
WOC 20 hrs. NU BOP's – good test. Tst csg to 600#/30 mins. Resume drlg.			
07/28/18 Depth 2848'. Ran 69 jts 8 5/8'' 32# J55 8rd csg. Set csg @ 2848'. Cmtd csg lead w/ 440 sx Cl C + 4% PF20 through (Bentonite Gel) + 2% PF1 (CaCl) + .125 pps PF29 (CF) + 3 pps PF42 (Kolseal) + .4 pps PF45 (Defoamer). Cmtd			
07/30/18 tail w/ 200 sx C Neat. PD (@ 5:24 PM. Circ 10 bbls cmt back to surf. WOC 18 hrs. NU BOP's – good test.			
	#/30 mins. Resume drlg.		
		r	
Spud Date: 07/23/	18 Rig Release Da	ite:	
	,	L	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
r nevery certify man up mornauon above is the and complete to the best of my knowledge and belief.			
1  d/2			
SIGNATURE			
Type or print name /Todd Passmore E-mail address: tpassmore@mar-win.com PHONE: 432-684-6373			
For State Use Only			
APPROVED BY: Mutic Thin TITLE Dusines for A DATE 8-2-2018			
Conditions of Approval (if any):			