

**NM OIL CONSERVATION
ARTESIA DISTRICT**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

JUN 07 2018

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/21/18
⁴ API Number 44098 30-015-44097	⁵ Pool Name PARKWAY; ; BONE SPRING, WEST	⁶ Pool Code 98199
⁷ Property Code 317514	⁸ Property Name Onyx PWU 29-28	⁹ Well Number 9H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	19S	29E		15	South	265	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	19S	29E		387	North	196	East	EDDY

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 4/21/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

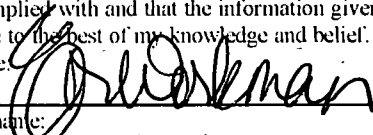
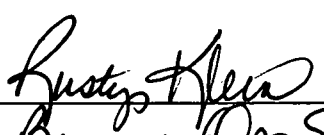
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
278421	Holly-Frontier 10 Desta Drive, Ste 350W Midland, TX 79710	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date 7/8/17	²² Ready Date 4/21/18	²³ TD 18909 / 8900	²⁴ PBSD 18805	²⁵ Perforations 9200 - 18759	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
24	13-3/8"	190		890 sx CIC; Circ 26	
12-1/4"	9-5/8"	3459		1490 sx CIC; Circ 60	
8.5" OH	5 1/2"	18894		2785 sx CIC; Circ	
	Tubing: 2-7/8"	8554.7'			

V. Well Test Data

³¹ Date New Oil 5/4/18	³² Gas Delivery Date 5/4/18	³³ Test Date 5/4/18	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 319 psi	³⁶ Csg. Pressure 1197 psi
³⁷ Choke Size	³⁸ Oil 1008 bbl	³⁹ Water 1320 bbl	⁴⁰ Gas 2088 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Erin Workman			Approved by: 		
Title: Regulatory Analyst			Title: Business Ops Spec A		
E-mail Address: Erin.Workman@dm.com			Approval Date: 6-10-2018		
Date: 6/6/2018		Phone: 405-552-7970			