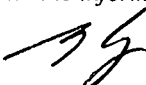


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> Revised April 3, 2017					
								1. WELL API NO. <b>30-015-34206</b>			
								2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Mudcat State Com</b>			
								6. Well Number: <b>1</b> <span style="float: right;"><b>RECEIVED</b></span>			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								<b>JUL 17 2018</b>			
8. Name of Operator <b>Murchison Oil &amp; Gas, Inc.</b>								9. OGRID 15363 <span style="float: right;"><b>DISTRICT II-ARTESIA O.C.D.</b></span>			
10. Address of Operator <b>7250 Dallas Parkway, Suite 1400, Plano, TX 75024</b>								11. Pool name or Wildcat <b>Anderson; Wolfcamp, North</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
<b>Surface:</b>	P	11	17S	28E	16	1300	SOUTH	810	EAST	EDDY	
<b>BH:</b>	P	11	17S	28E	16	1300	SOUTH	810	EAST	EDDY	
13. Date Spudded <b>10/20/05</b>	14. Date T.D. Reached <b>11/19/05</b>		15. Date Rig Released <b>N/A</b>			16. Date Completed (Ready to Produce) <b>04/20/2018</b>			17. Elevations (DF and RKB, RT, GR, etc.) <b>3579</b>		
18. Total Measured Depth of Well <b>10403</b>			19. Plug Back Measured Depth <b>9980</b>			20. Was Directional Survey Made? <b>NO</b>			21. Type Electric and Other Logs Run <b>NONE</b>		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>6790' - 7530' WOLFCAMP</b>											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		68		222		17.5		235			
9.625		43.5		2208		12.25		1200			
5.5		17		10403		8.5		2666			
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
					<b>25. TUBING RECORD</b>						
SIZE		DEPTH SET		PACKER SET							
2.875		7389									
26. Perforation record (interval, size, and number) 6790' - 6895', 0.4", 210 7280' - 7290', 0.4", 10 7510' - 7530', 0.4", 40					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 6790' - 7530'    305,673 lbs sand & 6,500 gal acid						
<b>28. PRODUCTION</b>											
Date First Production <b>06/07/2018</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2.5" x 1.75" x 20' x 24' RHBC HVR Pump</b>					Well Status (Prod. or Shut-in) <b>Producing</b>				
Date of Test <b>06/10/2018</b>	Hours Tested <b>24</b>	Choke Size <b>36/64</b>	Prod'n For Test Period	Oil - Bbl <b>14</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>129</b>	Gas - Oil Ratio <b>NA</b>				
Flow Tubing Press. <b>675</b>	Casing Pressure <b>15</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>14</b>	Gas - MCF <b>0</b>	Water - Bbl. <b>129</b>	Oil Gravity - API - (Corr.) <b>44.0</b>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>NA</b>										30. Test Witnessed By	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date: <b>04/20/2018</b>	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name <b>Gary R. Cooper</b>			Title <b>Vice President Operations</b>			Date <b>07/12/2018</b>		
E-mail Address <b>rcooper@jdmii.com</b>											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 8542	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9244	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 9696	T. Fruitland	T. Penn. "C"
T. Yates 620	T. Miss 10217	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1389	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1634	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2176	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3540	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 5006	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 5648	T.	T. Entrada	
T. Wolfcamp 6760	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 8009	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from 6790' to 7530' No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2200	3990	1790	dolomite & anhydrite				
3990	4360	370	dolomite & sand				
4360	5740	1380	dolomite				
5740	6780	1040	dolomite, anhydrite & shale				
6780	9940	3160	limestone, dolomite & shale				
9940	10260	320	limestone, sand & shale				
10260	10400	140	limestone, dolomite & shale				