

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Cimarex Energy Co. of Colorado 202 S. Cheyenne Ave, Suite 1000 Tulsa OK 74103		<sup>2</sup> OGRID Number 162683
		<sup>3</sup> Reason for Filing Code/ Effective Date PB/ 4/1/2018
<sup>4</sup> API Number 30 - 0 15-33229	<sup>5</sup> Pool Name Purple Sage Wolfcamp (Gas)	<sup>6</sup> Pool Code 98220
<sup>7</sup> Property Code 303007	<sup>8</sup> Property Name New Mexico DD State Com	<sup>9</sup> Well Number #2

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	32	24S	26E		1975	South	1200	West	Eddy

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method P	<sup>14</sup> Gas Connection Code 4/1/2018	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
21778	Sunoco R& M Po Box 2039 tulsa OK	O
151618	Enterprise Field Services <b>NM OIL CONSERVATION</b> ARTESIA DISTRICT  JUL 16 2018  RECEIVED	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/30/2004	<sup>22</sup> Ready Date 4/1/2018	<sup>23</sup> TD 11815	<sup>24</sup> PBT 10850'	<sup>25</sup> Perforations 9488'-9725'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	361'	980 sks, circ		
12 1/4"	9 5/8"	1682'	1100 sks, circ		
8 3/4"	5 1/2"	11815'	2090 sks TOC 580'		
	2 3/8"	9431'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 4/3/2018	<sup>32</sup> Gas Delivery Date 4/1/2018	<sup>33</sup> Test Date 4/10/2018	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 695	<sup>36</sup> Csg. Pressure 10
<sup>37</sup> Choke Size	<sup>38</sup> Oil 42.5	<sup>39</sup> Water 916	<sup>40</sup> Gas 1675		<sup>41</sup> Test Method GL

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Amithy Crawford*

Printed name  
Amithy Crawford

Title:  
Regulatory Analyst

E-mail Address:  
acrawford@cimarex.com

Date:  
7/16/2018

Phone:  
432-620-1909

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*Rusty Klein*  
*Business Development*  
7-31-18