

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011															
		1. WELL API NO. 30-015-43497			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
		3. State Oil & Gas Lease No. VB-1832			5. Lease Name or Unit Agreement Name Whitesnake 20/21 W2BC Fee															
					6. Well Number: 1H <div style="text-align: right; font-weight: bold;">RECEIVED</div>															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Whitesnake 20/21 W2BC Fee																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JUL 26 2018																
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744 <div style="text-align: right; font-weight: bold;">DISTRICT II-ARTESIA O.C.D.</div>																
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) 98220																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	C	20	23S	28E		650	North	2200	West	Eddy										
BH:	C	21	23S	28E		394	North	2308	West	Eddy										
13. Date Spudded 01/11/18	14. Date T.D. Reached 02/01/18	15. Date Rig Released 02/03/18		16. Date Completed (Ready to Produce) 07/06/18		17. Elevations (DF and RKB, RT, GR, etc.) 3049' GL														
18. Total Measured Depth of Well 15195' / 10401		19. Plug Back Measured Depth 15161' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR														
22. Producing Interval(s), of this completion - Top, Bottom, Name 9205' MD - 15195' MD Wolfcamp 10619-15155 perf																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13 3/8"		54.5#		405'		17 1/2"		450		Surface										
9 5/8"		40#		2425'		12 1/4"		550		Surface										
7"		29#		10370'		8 3/4"		800		Est TOC @ 2125'										
24. LINER RECORD																				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD														
4 1/2"	9674'	15155'	325			SIZE	DEPTH SET	PACKER SET												
						NA														
26. Perforation record (interval, size, and number) 10619' - 15155' (969 holes, 0.39" EHD, 120 deg phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10619' - 15155' MD</td> <td>Frac w/11,265,618 gals SW, carrying 10,830,904# 100 Mesh sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10619' - 15155' MD	Frac w/11,265,618 gals SW, carrying 10,830,904# 100 Mesh sand.						
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10619' - 15155' MD	Frac w/11,265,618 gals SW, carrying 10,830,904# 100 Mesh sand.																			
28. PRODUCTION																				
Date First Production 07/06/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing														
Date of Test 07/10/18	Hours Tested 24 hrs	Choke Size 29/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 416	Gas - MCF 4979	Water - Bbl. 3861	Gas - Oil Ratio 11969													
Flow Tubing Press. NA	Casing Pressure 3490	Calculated 24-Hour Rate	Oil - Bbl. 416	Gas - MCF 4979	Water - Bbl. 3861	Oil Gravity - API - (Corr.) 51.0														
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson														
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																				
Latitude Longitude NAD 1927 1983																				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Jackie Lathan Printed Signature <i>Jackie Lathan</i> Name Hobbs Regulatory Title 07/21/18 Date E-mail Address: jlathan@mewbourne.com																				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt 2248'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2464	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring 6051	T. Todilto	
T. Abo	T. Manzanita Marker	T. Entrada	
T. Wolfcamp 9305'	T. Castile 859'	T. Wingate	
T. Penn	T. TD	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology