


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017								
		1. WELL API NO. <b>30-015-44658</b>								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>JIMMY KONE 05 24S 28E RB</b>  6. Well Number: <b>NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b>  <b>202H</b>  <b>AUG 03 2018</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>Matador Production Company</b>		9. OGRID <b>228937</b>								
10. Address of Operator  <b>5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240</b>		11. Pool name or Wildcat  <div style="text-align: center; border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <b>RECEIVED</b> </div>								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	5	24S	28E		1917	N	225	E	EDDY
BH:	E	5	24S	28E		1644	N	224	W	EDDY
13. Date Spudded 02/16/18	14. Date T.D. Reached 03/04/18	15. Date Rig Released 03/06/18		16. Date Completed (Ready to Produce) 06/04/18		17. Elevations (DF and RKB, RT, GR, etc.) 3047' GR				
18. Total Measured Depth of Well 9356'/14350'		19. Plug Back Measured Depth 14333'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9773' - 14188'; Wolfcamp							*Cement in hole 14350' - 14333' No liner/No tbq.			
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
13.375	54.5#/J55	610'		17.5		672/C		0		
9.625	40.0#/J55	2600'		12.25		858/C		0		
7.625	29.70#/P110	8866'		8.75		786/TXI		0		
7.0	29.0#/P110	9738'		8.75		786/TXI		0		
5.5	6.125	20.0/P110		8796'		6.125		502/H		0
4.5	6.125	13.5/P110		14333'		6.125		502/H		0
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 9773' - 14188'; 21 stages, 6 clusters/5 holes @ 0.33"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9773' - 14188'		12,527,864 lbs sand - fracture treated.		
<b>28. PRODUCTION</b>										
Date First Production 06/04/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 06/15/18	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 1112	Gas - MCF 2045	Water - Bbl. 4471	Gas - Oil Ratio 1839			
Flow Tubing Press. ---	Casing Pressure 1500	Calculated 24-Hour Rate	Oil - Bbl. 1112	Gas - MCF 2045	Water - Bbl. 4471	Oil Gravity - API - (Corr.) 47.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Mark Villanueva			
31. List Attachments C-102 & plat; DS and logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Ava Monroe			Title Sr. Engineering Tech			Date 08/02/18	
E-mail Address amonroe@matadorresources.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2525'/2530'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2568'/2572'	T. Morrison	
T. Drinkard	T. Bone Springs 6170'/6185'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9394'/9476'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology