Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONORDIVATION DIVIGION	30-005-64297
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 87303	6. State Oil & Gas Lease No.
87505	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)		Bandon Dunes 8. Well Number
1. Type of Well: Oil Well X Gas Well Other		ZH
Name of Operator Hadaway Consulting & Engineering LLC		9. OGRID Number 371985
3. Address of Operator		10. Pool name or Wildcat
PO Box 188, 0	Canadian TX 79014	Racetrack
4. Well Location		
Unit Letter P:	50 feet from the S line and	
Section 6	Township 10S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR,	NMPM Chaves County
	3848 GL	eic.)
<u> </u>		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INT	ENTION TO:	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS 🗵 COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	** AMENDED DRILLING PERMIT** Amended C102 Attached	
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
The operator would like to amend the approved drilling permit as follows:		
1. Change 9 %" surface casing size: Drill 17 %" hole to 600' md and set 13 %" 48 ppf H40 STC csg,		
and cement w/ 630 sx class C cement to surface. 2. <u>Drill 12 ¼" pilot hole</u> to2500' md and run logs. Plug back pilot hole from 2100' to 1400' (700') w/		
680 sx class H slurry. WOC and dress off 200' of cement plug to 1600'.		
3. Drill 12 ½" hole and run 9 ½" intermediate casing: KO 8°/100' curve at 1600' w/ 12 ½" hole and		
land at 2744' md (tvd of 2300' and 360° azimuth same as original permit plan). Run 9 $\%$ " 36 ppf J55 STC to TD and cement w/ 860 sx class C cement to surface.		
4. Run uncemented pkr and port completion: Drill out w/ 8 ¾" bit to TD of 7200' md and run 5 ¾"		
casing to TD (per original permit). <u>Change BHL and LTP</u> from 330' FNL of sec 6, to 100' FNL of sec 6 (amended C102 attached) per the new horizontal well rules. Run pkr and port completion		
system w/ two pkr elements inside shoe of 9 %" csg for annular seal and 5 % will not be		
cemented.	_	
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
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SIGNATURE SIMILE	TITLE Petroleum Er	ngineer DATE <u>8/3/2018</u>
Type or print name	E-mail address:	PHONE:
For State Use Only	D-man address.	111OND
APPROVED BY: Paymend	My Jodany TITLE Greo 109'S:	+ DATE 8-7-18
Conditions of Approval (if any):		