District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

RECEIVED

State of New Mexico

Form C-101 Revised July 18, 2013

Energy Minerals and Natural Resources

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 AUG 0 8 2018

Oil Conservation Division

☐ AMENDED REPORT

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 ISTRICT II-ARTESIA O.C.D. District IV

1220 South St. Francis Dr.

1220 S. St. Franci: Phone: (505) 476-					ː Santa Fe,	NM 87505	5			
, ,	•	•	PERMIT T	O DRILL,	RE-ENTER	R, DEEPF	EN, PLI			
		31	Operator Name Bear Field Se 2 Larimer St	rvices. LLC	37260	13		. ,	OGRID Number 372603	
			Denver CO (432) 312	t., Suite 540 80202 2-0843			3	0-015- <i>4</i>	API Number 5 0 46	
Prope	rty Code 32/5	63		H	' Property Name Hood Fee SWD "Well No. 1				1 No.	
	•			". Su	ırface Locatioi	1				
UL - Lot H	Section 10	Township 24 S	Range 26 E	Lot Idn	Feet from 1369	N/S Line N	_	eet From 284	E/W Line E	County Eddy
				¹ Propose	ed Bottom Hol	e Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	F	eet From	E/W Line	County
				° Po	ol Information	n		<u>.</u>		
					_{Name} nian-Silurian					Pool Code 97869
				Addition	al Well Inforn	nation				
^{11.} Work Type . N		12. Well Type S		13. Cable/Rotary R		^{14.} Lease Type P		15. Ground Level Elevation 3307'		
16. Multiple 17. P		Proposed Depth 16712'		Fusselman		19. Contractor to be determined		²⁰ Spud Date upon C-108 approval		
Depth to Ground water Distance from			nce from nearest f	nearest fresh water well			Distance to	Distance to nearest surface water		
233' (in C 02174) 1			1029' 9	029' SE of C 02174			≈3300' NNE of Threemile Draw			
We will u	se a closed	l-loop system	instead of lin	ed pits.						

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surface	26"	20"	94	400'	935	GL
Intermed. 1	17.5"	13.375"	54.5	1760'	1025	GL
Intermed. 2	12.25"	9.625"	40	8810'	1870	GL
Production	8.75"	7.625"	39 UFJ	8560' - 15512'	1725	8410'

Casing/Cement Program: Additional Comments

Will complete open (6.125") hole 15512' - 16712'

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
annular & rams	5000 psi	5000 psi	to be determined

of my knowledge and belief		OIL CONSERVATION DIVISION			
I further certify that I have 19.15.14.9 (B) NMAC Signature:	re complied with 19.15.14.9 (A) NMAC and/or , if applicable.	Approved By: Title: G100/09/5t. Approved Date: 8-8-/8 Expiration Date: 8-8-20			
Printed name: Brian Woo	d	Title: Greologist.			
Title: Consultant		Approved Date: 8-8-/8 Expiration Date: 8-8-20			
E-mail Address: brian@p	ermitswest.com				
Date: 8-7-18	Phone: 505 466-8120	Conditions of Approval Attached Approved C-108			

AUG 0 8 2018

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department Servised August 1, 2011

OIL CONSERVATION DIVISION

Submit one copy to appropriate **District Office**

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

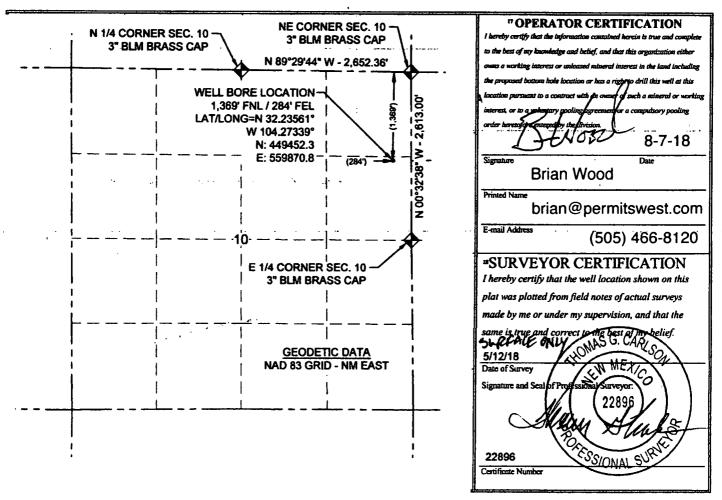
Form C-102

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-015- 45046	¹ Pool Code 97869	³ Pool Name SWD; Devonian-Silurian
*Property Code 32/563	⁴ Property Nad Hood Fee S	
'ogrid n _s 372603	Operator Naz 3BEAR FIELD SERV	Est various
II or ht po Soulo T	■ Surface Lo	cation

Feet from the North/South Ila Feet from the Rost/West line Н 10 245 26E 1,369 **NORTH** 284 **EDDY** FAST " Bottom Hole Location If Different From Surface UL or lot no. Section Township Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres U Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Pup 8-8-18