District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

District III	i Conservai	ion Division		Guonn	i one ca	p) to up	propriate District Office					
District IV 1220 South St						t. Francis Dr.	☐ AMENDED REPO					
1220 S. St. Franc	cis Dr., Sa				Santa Fe, N							
	I.	REQU	EST FO	R ALL	OWABLE	AND AUTH	ORIZA	MOIT	TO	<b>TRANS</b>	SPORT	
OXY USA II				<sup>2</sup> OGRID Number 16696								
P.O. BOX 42				<sup>3</sup> Reason for Filing Code/ Effective Date RT								
HOUSTON,					· · · · · · · · · · · · · · · · · · ·							
API Numbe			l Name	u nos	E CDDING			<sup>6</sup> Pool Code 13367				
30 – 015-44771 COTTON DRAW BONE SPRING  7 Property Code 8 Property Name												
320		Pro	perty Nan	Name CAL-MON MDP1 "35" FEDERAL				9 Well Number 1H				
II. 10 Su	rface L	ocation										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South Li	ie Feet	rom the	East/	West line	County	
D	35	238	31E		277'	NORTH	10	077'	W	EST	EDDY	
11 Bottom Hole Location TP: 424' FNL 454' FWL BP: 367' FSL 464' FWL												
UL or lot no.	Section 35	Township 23S		Lot Idn	Feet from th 202'	North/South lir				West line		
		1	31E	<u> </u>		SOUTH		464'	1	EST	EDDY	
12 Lse Code F	Code Date				<sup>15</sup> C-129 Permit Number <sup>16</sup> (			C-129 Effective Date 17 C-129 Expiration Date				
		<u> </u>	TI	3D	<u></u>							
		Transpo	rters		19						70 0 10 0 1	
18 Transpor OGRID						orter Name .ddress					<sup>20</sup> O/G/W	
OGRAD	_		CDEA	TIANE		IM TRANSPORT	ATIONI	II.C	-		0	
C.F.O.S.R.DUSTA	STREET, STREET		GREA	I LAKE	3 PEIROLE	WI IKANSPUKI	ATION	LLC		1000	U	
151168				EN	TERPRISE F	IELD SERVICES			-		G	
2763073263												
						ONOEDV	TIO					
				K		CONSERVA		A				
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	10	N 13 2018										
HONOR BONDERS	C2000000				R	ECEIVED				R9993	THE PARTY OF THE PROPERTY OF THE PARTY OF TH	
IV. Well Completion Data												
					TD 24 PBTD			25 Perforations		j	<sup>26</sup> DHC, MC	
3/28/18	- 1		/IX				·v 1 1	0222'-14	1725'	1		
<sup>27</sup> Hole Size		06/13/		T .	'M/10101'V	14827'M/10101				<del></del>		
	ole Size	06/13/		& Tubii		14827'M/10101 29 Depth				30 Sa	cks Cement	
17	ole Size	06/13/	28 Casing	T .			Set			<sup>30</sup> Sa		
	-1/2"	06/13/	28 Casing	g & Tubin		<sup>29</sup> Depth	Set			<sup>30</sup> Sa		
		06/13/	28 Casing	g & Tubii		<sup>29</sup> Depth	Set			<sup>30</sup> Sa		
12	-1/2"	06/13/	28 Casing	g & Tubii 13-3/8" 9-5/8"		<sup>29</sup> Depth 742' 4382	Set			<sup>30</sup> Sa	960 - Cuc	
12	-1/2"	06/13/	28 Casing	g & Tubin		<sup>29</sup> Depth	Set			<sup>30</sup> Sa		
12	-1/2"	06/13/	28 Casing	g & Tubii 13-3/8" 9-5/8"		<sup>29</sup> Depth 742' 4382	Set			<sup>30</sup> Sa	960 - Cuc	
8-	-1/2"		28 Casing	g & Tubii 13-3/8" 9-5/8"		<sup>29</sup> Depth 742' 4382	Set			<sup>30</sup> Sa	960 - Cuc	
12 8- V. Well	-1/2" -1/4" -1/2"	ata	<sup>28</sup> Casing	g & Tubin 13-3/8" 9-5/8" 5-1/2"	ng Size	<sup>29</sup> Depth 742' 4382 14876	Set				960 - Cuc 1380 - Cuc 2565	
8-	-1/2" -1/4" -1/2"		<sup>28</sup> Casing	g & Tubin 13-3/8" 9-5/8" 5-1/2"		<sup>29</sup> Depth 742' 4382	Set	35 T	bg, Pre		960 - Cuc	
V. Well	-1/2" -1/4" -1/2" Test Da	ata <sup>32</sup> Gas Deliv	28 Casing	g & Tubin 13-3/8" 9-5/8" 5-1/2"	ng Size	<sup>29</sup> Depth 742' 4382 14876	Set	M T	bg. Pre		960 - CUC  1380 - CUC  2565  36 Csg. Pressure	
12 8- V. Well	-1/2" -1/4" -1/2" Test Da	ata	28 Casing	g & Tubin 13-3/8" 9-5/8" 5-1/2"	ng Size	<sup>29</sup> Depth 742' 4382 14876	Set	3 Т	bg. Pre		960 - Cuc 1380 - Cuc 2565	
V. Well  31 Date New  37 Choke S	-1/2" -1/4" -1/2" Test Di	ata <sup>33</sup> Gas Deliv	<sup>28</sup> Casing	9-5/8" 5-1/2"	Test Date	<sup>29</sup> Depth 742' 4382 14876	Set			ssure	960 - CUC  1380 - CUC  2565  36 Csg. Pressure  41 Test Method	
V. Well  31 Date New  37 Choke S	-1/2" -1/4" -1/2" Test Di	ata 33 Gas Deliv 39 O	<sup>28</sup> Casing	9-5/8" 5-1/2"	Test Date  Water  Division have	<sup>29</sup> Depth 742' 4382 14876	Set				960 - CUC  1380 - CUC  2565  36 Csg. Pressure  41 Test Method	
V. Well  31 Date New  37 Choke S.  42 I hereby cerbeen complied	-1/2" -1/4" -1/2" Test Di Oil ize tify that t	ata 32 Gas Deliv 39 O  the rules of the that the infe	28 Casing	13-3/8" 9-5/8" 5-1/2" 33 -	Test Date  Water  Division have	<sup>29</sup> Depth 742' 4382 14876	Set			ssure	960 - CUC  1380 - CUC  2565  36 Csg. Pressure  41 Test Method	
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