

CONFIDENTIAL

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised August 1, 2011
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	1. WELL API NO. 30-015-44097 44098
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED INDIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Onyx PWU 29-28 NM OIL CONSERVATION ARTESIA DISTRICT
	6. Well Number: 9H JUN 07 2018

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137 RECEIVED

10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102										11. Pool name or Wildcat PARKWAY; ; BONE SPRING, WEST	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N S Line	Feet from the	E W Line	County	
Surface:	D	29	19S	29E		15	South	265	West	EDDY	
Bill:	A	28	19S	29E		387	North	196	East	EDDY	

13. Date Spudded 7/8/17	14. Date T.D. Reached 9/19/17	15. Date Rig Released 9/22/17	16. Date Completed (Ready to Produce) 4/21/18	17. Elevations (DF and RKB, RT, GR, etc.) 3437.2' GL
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18. Total Measured Depth of Well 18909 MD, 8980 TVD	19. Plug Back Measured Depth 18805	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s) of this completion - Top, Bottom, Name
9200-18759, BONE SPRING, WEST

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT L.B. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5# J55	190	24	C 890 sx CIC; circ 26	
9-5/8"	36# J55	3459	12-1/4"	C 1490 sx CIC; circ 60	
5 1/2"	17# P1003	18894	8.5" OH	C 2785 sx CIC; circ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	8554.7'	

26. Perforation record (interval, size, and number) 9200 - 18759, total 1180 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL: 9200-18759 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 49 stages. See detailed summary attached.
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28. **PRODUCTION**

Date First Production 4/21/18	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 5/4/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1008	Gas - MCF 2088	Water - Bbl. 1320	Gas - Oil Ratio 1503
Flow Tubing Press. 319 psi	Casing Pressure 1197 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By:
[Signature]

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude _____ Longitude _____ NAD 1927 1983

Signature: **[Signature]** Printed Name: **Erin Workman** Title: **Regulatory Analyst** Date: **6/6/2018**

E-mail Address: **Erin.Workman@dvn.com**

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