State of New Mexico  Energy, Minrals and Natural Republic  Energy Minrals and State Republic  Energy Minrals and Fex Policy Republic  Energy Minrals and Fex Policy Republic  Energy Minrals and Fex Policy Republic  Ene								aEC	EWED							
A cases for filing   Section   Complete		ate District Of	ffice	T		State of Ne	ew Mex	cico	<u> </u>	7,6					Fo	rm C-105
A cases for filing   Section   Complete	District I	Hobbs, NM 8	18240	Energy, Minerals and Natural Resources						A PA	Revised April 3, 2017					
A cases for filing   Section   Complete	811 S. First St., Arte	sia, NM 8821	0		Oil Conservation Division WARTES					(ES)"	30-015-44595					
A cases for filing   Section   Complete	1000 Rio Brazos Rd.	, Aztec, NM 8	87410		12	20 South S	t. Franc	ciş <u>.</u>	AICT I	2.	2. Type of Lease  STATE KI FEE I FED/INDIAN					
A cases for filing   Section   Complete	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  3. State Oil & Gas Lease No.															
COMPLETION REPORT (Fill in boxes #1 through #31 for Suite and Fee wells only)	WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
C-144 CLOSURE ATTACHMENT (Fill in boxe #1 through #9, #15 Date Rig Released and #92 and/or #93, and this and the plat to the C-144 closure report in accordance with 1913 1713 x NMAC.	4. Reason for filir	ıg:								5.	Lease Name	or Ui	nit Agreei E 05 24	ment Na IS 28	me E RB	
#3. attach his and the plat to the C-144 cleasure report in secondance with 19.15.17, 13.K NMAC)  7. Type of Completion:    New WELL   WORKOVER   DEEPENING   PLUGBACK   DIFFERINT RESERVOR   28837   11. Foot name or Wrideas   PURPLE SAGE; WOLFCAMP(GAS)	-		,		· ·											
New work   Order   Dependent	#33; attach this an	#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)														
Matadof Production Company   228937   1.1   Production Company   1.2	■ NEW W	ELL V	VORKOVER	☐ DEEP	ENING	□PLUGBAC	K 🗌 DIF	FERE	NT RESERVO							
12.Location   Unit Lt	8. Name of Operat Matador Pr	or oduction	Compan	/						9.	OGRID 228937					
12.Location   Unit Ltr   Section   Township   Range   Lot   Feet from the   NS Line   Feet from the   E/W Line   County	10. Address of Op	erator								11				01.50	ANDI	240)
Surface:						<del>,</del>	T									
Bit   D   5   24S   28E   382   N   233   W   EDDY	12.Docution		<u> </u>			<del> </del>	Lot		<b></b>	-+-					Line	
13. Date Studded		<u> </u>				1	<del>                                     </del>									
18. Total Measured Depth of Well   19. Plug Back Measured Depth   10438/15400   20. Was Directional Survey Made?   21. Type Electric and Other Logs Run   10438/15400   22. Producing Interval(s), of this completion - Top, Bottom, Name   10688' - 15247', Wolfcarmp   23.	13. Date Spudded	14. Date	T.D. Reache		Date Rig	g Released		16.	Date Comple				17	. Elevat	ions (DF	and RKB,
22   Producing Interval(s), of this completion - Top, Bottom, Name	18. Total Measure	d Depth of V		19.	Plug Bac	ck Measured De	pth	20.	Was Direction	onal Su	urvey Made?		21. Typ	e Electri	c and Ot	
CASING RECORD (Report all strings set in well)   CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED			nis completio	n - Top, Bo					<u> </u>		Τ	1				
CASING SIZE   WEIGHT LB/FT   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED		5247 ; VV	olicamp				ODD (	Don	ort all str	ings	set in w	<u></u>		-		
13.375		E	WEIGHT I	B./FT.	I		JUND (						CORD	AN	TOUNT	PULLED
7.625 29.7#/P110 2525' 8.75 768/C 0 7.625 29.7#/P110 9844' 8.75 768/C 0 7.0 29.0#/P110 10667' 8.75 768/C 0 5.5 20.0#/P110 9716' 6.125 514/H 0 4.5 13.5#/P110 15388' 6.125 514/H 0  No liner 26. Perforation record (interval, size, and number) 10688' - 15247'; 31 stages, 10 clusters/4 holes @ 0.33" PRODUCTION  Date First Production Production Method (Flowing: gas lift, pumping - Size and type pump) Plowing Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Production Method (Flowing: gas lift, pumping - Size and type pump) Producti				55					17.5					0		
7.625   29.7#/P110   9844'   8.75   768/C   0   7.0   29.0#/P110   10667'   8.75   768/C   0   7.0   1.0647   7.0   1.0667'   8.75   768/C   0   7.0   1.0667   7.0   1.0667'   8.75   768/C   0   7.0   1.0667   7.0   1.0667   7.0   1.0667   7.0   1.0667   7.0   1.0667   7.0   1.0667   7.0   1.0667   7.0   1.0667   7.0   1.0667   7.0   7.0   1.0667   7.0   7							-			$\perp$						
7.0 29.0#/P110 10667' 8.75 768/C 0  5.5 20.0#/P110 9716' 6.125 514/H 0  4.5 13.5#/P110 15388' 6.125 514/H 0  No liner  10688' - 15247'; 31 stages, 10 clusters/4 holes @ 0.33"  PRODUCTION  Date First Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested 06/21/18 24 Choke Size 34/64 Test Period 618 7730 3459 12508  Flow Tubing Pressure Hour Rate 618 7730 3459 12508  Flow Tubing Casing Pressure Hour Rate 618 7730 3459 55.3  9. Disposition of Cas (Sold, used for fuel, venied, etc.)  Sold 11. List Attachments C-102 & plat, DS, Logs  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit was used at the well, report the exact location of the temporary pit was used at the well, report the exact location of the temporary pit was used at the well, report the exact location of the temporary pit was used at the well, report the exact location of the temporary pit was used at the well, report the exact location of the on-site burial:  Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Title Date	L				<del> </del>					+			+			
A.5 13.5#/P110 15388' 6.125 514/H 0  No liner  26. Perforation record (interval, size, and number) 10688' - 15247'; 31 stages, 10 clusters/4 holes @ 0.33" PRODUCTION  Date First Production O6/06/18 Production Method (Flowing, gas lift, pumping - Size and type pump) Prod.  Date of Test Hours Tested O6/21/18 24 Choke Size Prod'n For Test Period 618 7730 3459 12508  Flow Tubing Press. 3000 Hour Rate 618 7730 3459 55.3  29. Disposition of Gas (Sold, used for fuel, venied, etc.) Sold  31. List Attachments C-102 & plat, DS, Logs  32. If a temporary pit was used at the well, report the exact location of the on-site burial was used at the well, report the exact location of the on-site burial Signature Aries of this form is true and complete to the best of my knowledge and belief Printed Name Title Date	_						$\dashv$			+						X
No liner  26. Perforation record (interval, size, and number) 10688' - 15247'; 31 stages, 10 clusters/4 holes @ 0.33"  PRODUCTION  Date First Production 06/06/18  Date First Production 06/06/18  Date First Production 06/21/18  Date Of Test 10688' - 15247'  Date Production 10688' - 15247'  Date Production 06/21/18  Date Of Test 10688' - 15247'  Date Date of Test 10688' - 15247'  Date Of Test 10688' - 15247'  Date Date of Test 10688' - 15247'  Date Of Test 10688' - 15247'  Date Of Test 10688' - 15247'  Date Date of Test 10688' - 15247'  Date Of Test 10688' - 15247'  Date Of Test 10688' - 15247'  Date Date Of Test 10688' - 15247'  Date Date Of Test 10688' - 15247'  Date Date Date Date Date Date Date Date								6.125								10
26. Perforation record (interval, size, and number) 10688' - 15247'; 31 stages, 10 clusters/4 holes @ 0.33"  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10688' - 15247' 11,578,280 lbs sand - fracture treat	4.5		13.5#/F	P110		15388'			6.125		51	14/H			0	
28.  PRODUCTION  Date First Production 06/06/18  Date of Test 06/21/18  Casing Pressure 100 Casing Pressure 100 Casing Pressure 100 Casing Press. 100 Casing Pressure 100 Casing Press. 100 Casi																
28.  PRODUCTION  Date First Production					/A b	salaa @ 0 2º	27	7. AC	ID, SHOT, I							
28.  Date First Production O6/06/18  Date of Test O6/21/18  Production Method (Flowing. gas lift. pumping - Size and type pump) Prod.  Date of Test O6/21/18  Production Method (Flowing. gas lift. pumping - Size and type pump) Prod.  Date of Test O6/21/18  Prod.  Choke Size O6/21/18  Choke Size O7/20 Oil - Bbl Off Off Off Off Off Off Off Off Off Of	10000 - 1	0247, 3	i stages,	TO Clusti	Clusters/4 Holes @ 0.55											
Date First Production 06/06/18  Production Method (Flowing. gas lift. pumping - Size and type pump) Prod.  Prod.  Well Status (Prod. or Shut-in) Prod.  Blowing  Prod.  Choke Size 34/64  Test Period  Choke Size 34/64																10.0
Date First Production 06/06/18  Production Method (Flowing. gas lift. pumping - Size and type pump) Prod.  Prod.  Well Status (Prod. or Shut-in) Prod.  Blowing  Prod.  Choke Size 34/64  Test Period  Choke Size 34/64		<del></del> -					77.07	110	TION						÷	Mili
Date of Test   Hours Tested   24   34/64   Test Period   618   Gas - MCF   Water - Bbl.   Gas - Oil Ratio   12508    Flow Tubing Press   Casing Pressure   3000   Hour Rate   618   7730   3459   55.3    29. Disposition of Gas (Sold. used for fuel. vented. etc.)   30. Test Witnessed By Lino Adame    31. List Attachments   C-102 & plat, DS, Logs   Sold   Sold   DS, Logs   Sold   Sol		ion	Dro	duction Ma	thad (FI	ovina aas life a					Wall Status	(Prod	or Shut	in)		a Ulv
Casing Pressure   Calculated 24-   Hour Rate   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)		ion			uiou (7° n	owing, gus iiji, p	rumping - S	size an	и туре ритру					•		0
Press 3000 Hour Rate 618 7730 3459 55.3  29. Disposition of Gas (Sold. used for fuel. vented. etc.) Sold 30. Test Witnessed By Lino Adame  31. List Attachments C-102 & plat, DS, Logs  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Out Title Date										7730		3459		ī		
29. Disposition of Gas (Sold. used for fuel, vented, etc.) Sold  30. Test Witnessed By Lino Adame  31. List Attachments C-102 & plat, DS, Logs  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed  Signature  Output  Date	Drocc L				1	-								r.)		
31. List Attachments C-102 & plat, DS, Logs  32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Our Name Title Date		vented, etc.	• • • • • • • • • • • • • • • • • • •					<u> </u>								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  33. Rig Release Date:  34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Title Date	31. List Attachmer		000								<u> </u>			. ,		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude Longitude NAD83  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Title Date				attach a pla	it with th	ne location of the	temporar	y pit.			· I	33. Ri	g Release	Date:		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Title  Date		•		•							L		<del>-</del>			
Signature Our Monte Printed Name Title Date				•		Latitude										
·	' "		-			Printed	s form is	true	-		the best of	f my l	knowled	lge and	_	-
E-mail Address_amonroe@matadorresources.com	"		•				Monro	e			ngineerir	na Ta	ech			08/06/18

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 6148/6178	T.Todilto					
T. Abo	T. Lamar 2501/2508	T. Entrada					
T. Wolfcamp 9367/9398	T. Bell Canyon 2445/2550	T. Wingate_					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian_					
-			OIL OR GAS				

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of water	r inflow and elevation to which	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
L	ITHOLOGY RECO	ORD (Attach additional sheet if	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						