Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY N	OTICES AND	REPORTS (ON WELLS
Do not use this	form for propo	sals to drill o	r to re-enter an
abandoned well.			

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM16348			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Oth	nende d	,	8. Well Name and No. LUSITANO 27-34 FED COM 336H					
Name of Operator DEVON ENERGY PRODUCT)		9. API Well No. 30-015-44425					
333 WEST SHERIDAN Ph: 405						10. Field and Pool or Exploratory Area JENNINGS; BONE SPRING, W		
· · · · · · · · · · · · · · · · · · ·			TESIA DISTRIC		11. County or Parish, S	tate		
Sec 27 T25S R31E Mer NMP NENE 235FNL 325FEL			UG 22 2018		EDDY COUNTY	NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATED OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen □ I		☐ Product	oduction (Start/Resume)			
_	☐ Alter Casing	☐ Hydi	raulic Fracturing	□ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recom	plete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	☐ Plug and Abandon ☐ Temp		rarily Abandon	Drilling Operations		
	☐ Convert to Injection	□ Plug	ug Back 🔲 Water 🛭		Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Amended Drilling Operations for EC #409272. (9/28/2017 - 10/2/2017) Spud w/spudder rig @ 22:30. TD 17-1/2" hole @ 972'. RIH w/23 jts 54.40# J-55 BTC csg, set @ 965'. Lead in w/750 sx ClC, yld 1.33, 14.80 cu ft/sx. Tail in w/210 sx ClC, yld 1.34, 14.80 cu ft/sx. Disp w/143 bbl frsh wtr. Circ 96 sx cmt to surf. (12/4/2017 - 12/5/2017) PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psiaccepted For Record for 30 min, OK. (12/13/2017 - 1/10/2018) TD 12-1/4" hole @ 9323'. RIH w/145 jts 9-5/8" 40# J-55 & 67 jts 9-5/8" 40# P-110EC csg, set @ 9308'. Stage 1 lead w/782 sx ClH, yld 1.60 cu ft/sx. Tail in w/203 sx ClH, yld 1.33 cu 14. Thereby certify that the foregoing is true and correct.								
Electronic Submission #432309 verified For DEVON ENERGY PRODUCTION			N ĆOMPAN, sen	t to the Carl	sbad			
Name (Printed/Typed) LINDA GOOD			Title REGUL	ATORY SP	ECIALIST			
Signature (Electronic Submission)			Date 08/22/2	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			1		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or	agency of the United		

Additional data for EC transaction #432309 that would not fit on the form

32. Additional remarks, continued

ft/sx. Disp w/700 bbl frsh wtr. Circ 110 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 2765 psi for 30 min, OK.

(1/27/2018 - 2/2/2018) TD 8-3/4" @ 12,120' & 8-1/2" @ 21,785'. RIH w/473 jts 5-1/2" 20# P-110 csg. set @ 21,770'. Lead w/454 sx CIC, yld 2.53 cu ft/sx. Tail in w/2122 sx CIC, yld 1.32 cu ft/sx. Disp w/480 bbl brine wtr. PT BOPE 250/5000 psi, held each test for 10 min, OK. ETOC @ 9000'. RR @ 23:00 hrs.