 Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 	State of New M Energy, Minerals and Nat		Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-44611
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 8		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			KATHY COLEMAN 14 23S 27E RB
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number 201H
2. Name of Operator			9 OGRID Number
Matador Production Company 3. Address of Operator			228937 10. Pool name or Wildcat
5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240			PURPLE SAGE;WOLFCAMP(GAS)
4. Well Location FORFLE SAGE, WOLFCAMP(GAS)			
Unit Letter A	: 528 feet from the N		355feet from theline
Section 14		ange 27E	NMPM County EDDY
	11. Elevation (Show whether DF 3103' GF		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I			
		CASING/CEIVIEN	ГЈОВ 🗌
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/04/18 Perfor	med casing integrity test to 5360 p	osi for 30 min. Pres	sure dropped to 5330 psi. Good test.
06/05/18 -Perforated and fracture treated Wolfcamp formation 9540' - 14130' in 22 stages w/ 13,134,480 lbs06/22/18sand.			
	ugs. Prep for flowback operations.		
•	well to flowback. egins to produce.		RECEIVED
			AUG 2\0 2018
			DISTRICT II-ARTESIA O.C.D.
Spud Date: 04/24/18		ate: 05/10	/18
Spud Date: 04/24/18	Rig Release D	ate: 05/10	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Control TITLE Sr. Engineering Tech DATE 08/16/18			
Type or print name Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218			
For State Use Only			
APPROVED BY: Kustaken Title Dusinest Booch DATE 8-21-2018			
Conditions of Approval (if any)			
0	-		