Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-44624 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE \mathbf{x} 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH KATHY COLEMAN 14 23S 27E RB PROPOSALS.) 8. Well Number 203H 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number 228937 Matador Production Company 3. Address of Operator 10. Pool name or Wildcat 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240 PURPLE SAGE: WOLFCAMP(GAS) 4. Well Location Unit Letter 1789 feet from the S line and 245 feet from the Ε line 14 Range 27E Township 23S County EDDY Section **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3111' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK П ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** Delay tubing installation.

区 OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Proposing to delay installation of tubing after ready date to allow for post-fracture pressure to decline, well to clean up and to allow for safely running tubing. Tubing Exception for this well expires RECEIVED 90 days from "Ready to Produce" date applicable to well expures 9-24-2018 AUG 2 0 2018 DISTRICT II-ARTESIA O.C.D. 04/22/18 05/10/18 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** Monroe TITLE Sr. Engineering Tech DATE 08/16/18 Type or print name _Ava Monroe E-mail address: amonroe@matadorresources. PHONE: 972-371-5218 For State Use Only

APPROVED BY:

Conditions of Approval (if an

8-21-2018

DATE