Form 3160-5 (June 2015) DE BU SUNDRY Do not use thi abandoned we	OMB N Expires: Ja 5. Lease Serial No. NMNM0441951 6. If Indian, Allottee of	APPROVED O. 1004-0137 anuary 31, 2018 A or Tribe Name					
SUBMIT IN 1	8. Well Name and No. Multiple-See Atta	ement, Name and/or No.					
(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMEN SUNDRY NOTICES AND REPORTS ON WEAP Do not use this form for proposals to drill or to re-enter the abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well					8. Well Name and No. Multiple-See Atta	ached	
Oil Well Gas Well Other Name of Operator Contact: AMITHY E CRAWF					9. API Well No. 💉		
CIMAREX ENERGY COMPANY OF CO-Mail: acrawford@cimarex.com 3a Address 3b. Phone No. (in)	MultipleSee A 10. Field and Pool or		
3a. Address 3b. Phone No 202 S CHEYENNE AVE SUITE 1000 Ph: 432-62 TULSA, OK 74103.4346 Ph: 432-62				,		-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	ı)			11. County or Parish,	State	
MultipleSee Attached					EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE C	F NOTICE,	, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION			
	C Acidize	Deep	en	Product	tion (Start/Resume)	UWater Shut-Off	
Notice of Intent	Alter Casing		aulic Fracturing	🗖 Reclam		U Well Integrity	
Subsequent Report	Casing Repair	-	Construction	C Recom	•	Other	
Final Abandonment Notice	 Change Plans Convert to Injection 				rarily Abandon Disposal		
 If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. White City 31 Received Way: Strawn Recompletion Plugback-Recompletion Ops 							
02/07-11/2017- RIH with 5 1/2 Pressure casing up to 2900 p 11397'. Set RBP at 11350' to Release RBP. Set CIBP at 11 loss over 30 min period. Good	si, dropped to 0 psi imme Test casing to 4000psi fo 350' with 35' cement. Te	ediately. Did no or 30 min. Lost st Casing to 50	t tag any ceme 50 psi over 30	nt. Tagged (minute perio	od. l) psi	RECEIVED	
2/11/2017- Perforate Strawn	formation from 10450'-10	374'. 150 Tota	shots40.		AU	IG 07 2018	
2/14/2017- RIH 2 7/8" tubing, packer and GLVs set at 10331'. DISTRICT II-ARTESIA O.C.D.							
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission f For CIMAREX EN nmitted to AFMSS for proc	ERGY COMPA	IY OF CO. sent	to the Carlst	bad		
Name (Printed/Typed) AMITHY E CRAWFORD				LATORY AN			
Signature (Electronic Submission) Date 07/24/2017							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE	JSE		
APProved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 07/12/2018				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsb	ad			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REV	/ISED ** BLM REVISE	D ** BLM R	EVISED ** BL	M REVISE	D ** BLM REVISE	ED **	

Additional data for EC transaction #382268 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0441951A	NMNM0441951A	WHITE CITY 31 FEDERAL 2	30-015-33394-00-S1	Sec 31 T24S R26E NESW 2150FSL 1700FWL
NMNM0441951A	NMNM0441951A	WHITE CITY 31 FEDERAL 2	30-015-33394-00-C1	Sec 31 T24S R26E NESW 2150FSL 1700FWL
NMNM0441951A	NMNM0441951A	WHITE CITY 31 FEDERAL 2	30-015-33394-00-C2	Sec 31 T24S R26E NESW 2150FSL 1700FWL

Ŷ.

32. Additional remarks, continued

2/15/2017- Acidize with 20000 gal 20% NEFE acid

2/16/2017- Flowback and Turn well over to Production.

Revisions to Operator-Submitted EC Data for Sundry Notice #382268

с	Operator Submitted	BLM Revised (AFMSS)		
Sundry Type:	PLUGBACK SR	PLUGBACK SR		
Lease:	NMNM0441951A	NMNM0441951A		
Agreement:				
Operator:	CIMAREX ENERGY CO OF COLO 202 S. CHEYENNE AVE STE 1000 TULSA, OK 74103 Ph: 432-620-1909	CIMAREX ENERGY COMPANY OF CO 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346 Ph: 432.620.1936 Fx: 918.749.8059		
Admin Contact:	AMITHY E CRAWFORD REGULATORY ANALYST E-Mail: acrawford@cimarex.com	AMITHY E CRAWFORD REGULATORY ANALYST E-Mail: acrawford@cimarex.com		
	Ph: 432-620-1909	Ph: 432-620-1909		
Tech Contact:	AMITHY E CRAWFORD REGULATORY ANALYST E-Mail: acrawford@cimarex.com	AMITHY E CRAWFORD REGULATORY ANALYST E-Mail: acrawford@cimarex.com		
	Ph: 432-620-1909	Ph: 432-620-1909		
Location: State: County:	NM EDDY	NM EDDY		
Field/Pool:	WHITE CITY PENN	PURPLE SAGE-WOLFCAMP (GAS)		
Well/Facility:	WHITE CITY 31 FEDERAL 2 Sec 31 T24S R26E 2150FSL 1700FWL	WHITE CITY 31 FEDERAL 2 Sec 31 T24S R26E NESW 2150FSL 1700FWL		

WHITE CITY 31 FEDERAL 2 Sec 31 T24S R26E NESW 2150FSL 1700FWL WHITE CITY 31 FEDERAL 2 Sec 31 T24S R26E NESW 2150FSL 1700FWL