

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Onyx PWU 29-28

6. Well Number:
 61H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
 Devon Energy Production Company, L.P.

9. OGRID
 6137

10. Address of Operator
 333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
 PARKWAY, BONE SPRING; WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	29	19S	29E		1690	North	280	West	EDDY
BH:	A	28	19S	29E		1354	North	238	East	EDDY

13. Date Spudded
 8/24/17

14. Date T.D. Reached
 11/16/24

15. Date Rig Released
 11/17/17

16. Date Completed (Ready to Produce)
 5/26/18

17. Elevations (DF and RKB, RT, GR, etc.)
 GL

18. Total Measured Depth of Well
 19087 MD, 9059.7 TVD

19. Plug Back Measured Depth
 18985

20. Was Directional Survey Made?
 Yes

21. Type Electric and Other Logs Run
 CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 9146'-18948, WEST

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	190	24	890 sx CLC ; circ 26	
9.625	36	3500	12.25	1475 sx CLC; circ 117	
5.5	17	9184	8.75	565 sx CLC; circ 117	
5.5	17	19076	8.5	1835 sx CLH	TOC @ 67

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					39485 L-80	8821	

26. Perforation record (interval, size, and number)
 9146' - 18948, total 1204 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 9146'-18948
 AMOUNT AND KIND MATERIAL USED: Acidize and frac in 50 stages. See detailed summary attached.

28. PRODUCTION

Date First Production: 5/26/18
 Production Method: Flowing
 Well Status: Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/29/18	24			1464	2664	1080	1561

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
240 psi	1069 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

30. Test Witnessed By:

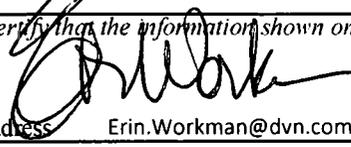
31. List Attachments
 Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude _____ Longitude _____ NAD 1927-1983

Signature:  Printed Name: Erin Workman Title: Regulatory Analyst Date: 7/3/2018

E-mail Address: Erin.Workman@dvn.com

