

**CONFIDENTIAL**

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>	
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)	5. Lease Name or Unit Agreement Name Onyx PWU 29-28 6. Well Number: <b>NM OIL CONSERVATION ARTESIA DISTRICT</b> 10H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	JUL 12 2018
8. Name of Operator Devon Energy Production Company, L.P.	9. OGRID 6137
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	11. Pool name or Wildcat <b>RECEIVED</b> PARKWAY, BONE SPRING; WEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	29	19S	29E		1690	North	310	West	EDDY
BH:	AH	28	19S	29E		2210	North	294	East	EDDY
13. Date Spudded 8/25/17	14. Date T.D. Reached 9/17/17 R-2-17	15. Date Rig Released 12/7/17		16. Date Completed (Ready to Produce) 5/26/18		17. Elevations (DF and RKB, RT, GR, etc.) GL				
18. Total Measured Depth of Well 18818 MD, 9025 TVD		19. Plug Back Measured Depth 18712		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CBL				

22. Producing Interval(s), of this completion - Top, Bottom, Name 9127'-18528', WEST	<b>CONFIDENTIAL</b>
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	190'	24	890 sx CLC ; circ 26	
9.625	36	3497'	12.25	1475 sx CLC; circ 150	
5.5	17	9,245'	8.75	555 sx CLC; circ 117	
5.5	17	18801'	8.5	1835 sx CLH	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	8620.5	

26. Perforation record (interval, size, and number) 9127' - 18528', total 1176 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9127'-18528'	AMOUNT AND KIND MATERIAL USED Acidize and frac in 49 stages. See detailed summary attached.
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28. PRODUCTION							
Date First Production 6-29-18 5/28/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 6/29/18	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1464	Gas - MCF 2664	Water - Bbl. 1080	Gas - Oil Ratio 1506
Flow Tubing Press. 306 psi	Casing Pressure 1073 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments Directional Survey, Logs
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Erin Workman	Title Regulatory Analyst	Date 7/11/2018
E-mail Address Erin.Workman@dmn.com			

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7-15-2018

