SUNDRY Do not use th	UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	RTS ON W		Artesi	NMNM02208	D	
abandoned we	II. Use form 3160-3 (AP	D) for such	proposals.		6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well SO Oil Well Gas Well Other					 If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. TOMB RAIDER 1-12 FED 614H 		
							2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CONTRACT: LINDA GOOD
3a. Address 6488 SEVEN RIVERS HIGHV ARTESIA, NM 88211	3b. Phone No. (include area code) Ph: 405-552-6558 Fx: 405-552-6558			10. Field and Pool WOLFCAMP	or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 1 T23S R31E NWNE 240 32.340057 N Lat, 103.730705		EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ATE NATURE OI	F NOTICE,	REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 		 Production (Start/Resume) Reclamation 		U Water Shut-Off	
Subsequent Report	Alter Casing					U Well Integrity	
	Casing Repair			Recomp		Other Drilling Operatior	
Final Abandonment Notice	 Change Plans Convert to Injection 			U Tempora	rily Abandon Shining Operation sposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f (6/8/2018 - 6/27/2018) Spude J-55 BTC csg, set @ 731'. Le brine. Circ 65 bbl cmt to surf.	l operations. If the operation re bandonment Notices must be fil inal inspection. ded @ 21:00 hrs. TD 17- ead w/898 sx CIH, yld 1.2:	sults in a multij icd only after al 1/2" hole @ ⁻ 4 cu ft/sx. D	ple completion or reco l requirements, includ 746'. RIH w/17 jts isp w/483 bbl Bioc	mpletion in a n ing reclamatior 5 13-3/8" 54. side trtd	ew interval, a Form 3 1, have been complete	160-4 must be filed once	
1500 psi for 30 min, OK. (7/5/2018 - 7/8/2018) TD 9-7/8" hole @ 11,096' & 8-3/4" hole @ 12,101'. RIH w/239 jts 7-5/7"						RECEIVED	
29.70# P-110 BTC & 28 jts 7- yld 2.95 cu ft/sx. Tail w/637 s	5/8" 29.70" P-110 LIBER`	TY FJM csg,	set @ 12,086'. L	ead w/1016	sx CIH,		
cmt to surf. PT BOPE 250/50 OK.	00 psi, held each test for	10 min, OK.	PT csg to 5000 p	osi for 30 mir	n, 🍊	NG 1 7 2018	
(8/1/2018 - 8/3/2018) TD 6-3/4	4" hole @ 21,885'. RIH w	//477 jts 5-1/	2" 20# P-110EC \	/AMTOP HT	, VAMS (DISTRIC	T II-ARTESIA O.C.[
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG nmitted to AFMSS for proc	Y PRODUCTI	QN COMPAN, sent	t to the Carls	bad		
Namc(Printed/Typed) LINDA GC	· · ·			ATORY SPE	•		
Signatura (Electronic S		Date 08/10/2018					
Signature (Electronic Submission) THIS SPACE FOR FEDE					25000		
			<u>AFTCEPTED</u>	<u>FUR RF</u>			
_Approved By			Tille			Date	
Approved By	Conditions of approval, if any, are attached. Approval of this notice does n certify that the applicant holds legal or equitable title to those rights in the s which would entitle the applicant to conduct operations thereon.			4 2018	/s/ Jonathon Shep		
Conditions of approval, if any, are attache certify that the applicant holds legal or equ	uitable title to those rights in the		Office	4 2010	151		

Additional data for EC transaction #430683 that would not fit on the form

32. Additional remarks, continued

csg & 2 jts 4-1/2" 13.50# P-110 BTC csg, set @ 21,877'. Lead w/898 sx ClH, yld 1.24 cu ft/sx. Disp w/483 bbl Biocide trtd brine. RR @ 15:30 hrs.