State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87

11 S. First St., Artesia, NM 88210 District III						l Conservati	Submit one copy to appropriate District Office					
000 Rio Brazos Rd., Aztec, NM 87410 District IV						20 South St.				AMENDED REPORT		
220 S. St. Franc	_					Santa Fc. N.		uoi	RIZATION	тот	TD A N'S I	PADT
1 Operator na	I.			.51 FO	KALL	OWABLE	ANDAUL	no	OGRID Nur		KANSI	OKI
Cimarex 202 S Ch	Co of C	Colora										
Tulsa, Or		une it	,,,,					³ Reason for Filing Code/ Effective Date 722.42 bbls Skim Oil 1/2015				
⁴ API Number									6 Pool Code 96101			
⁷ Property Code										⁹ Well Number		
33101 II. 10 Surface Location						erty 24 Federa			001			
Ul or lot no.				Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	East/West line Count	
E 24		25S		26E		1650	N		1200		W	Eddy
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UL or lot no.	Section	n Tow	nship	Range	Let Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
12 Lse Code 13 Produci F C		lucing Me Code			l onnection nte	¹⁵ C-129 Peri	mit Number	16 C	1 C-129 Effective	Date	17 C-129 Expiration Date	
III. Oil a		is Trai	ıspor	ters							.,	
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address										²⁰ O/G/W
21778			noco II	nc. R&M 2039			,				0	
		Tulsa, OK Non Well POD # 2837021										
1.					RES	(CIL CO	notavezem					
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					FEB 2 S 2018							
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RE							CEIVED					
IV. Well	l Comi	oletion	Data	1								
²¹ Spud Date		22 Ready Date			¹⁾ TD		24 PBTD		25 Perfora	tions		²⁶ DHC, MC
		3-1-1		1 Z8 Casing & Tubi		ng Siyo	29 Depth S		<u> </u>		30 Sacks Cement	
	me Size		 	Casin	garum	ing State		pan S				a centur
			+			-						
			+									···
V. Well Test 31 Date New Oil		Data 32 Gas Delive		ery Date 337		Test Date	34 Test Lengt		th 35 Tbg. I		ssure	³⁶ Csg. Pressure
		343 17(11)		',								
37 Choke Size		³⁸ Oil		³⁹ Water		40 Gas			•		11 Test Method	
						Division have			OIL CONSER	VATIO	N DIVISIO	N
been complied				-		e is true and		Δι	rcente	d F	or Re	ecord
complete to the best of my knowledge and belief. Signature:							Approved by: Accepted For Record					
Printed name:	and	5RM	c			NMOCD						
Janet Pep						Approval Date			_	\ \ C.	- N 10/	
Production	st					approvat Date			9	-28	-2018	
E-mail Addres JPeppers		rex.con										ļ
Date: Phone: 918-295-1820												

918-295-1820

