District II District IV District IV District IV Santa Fe, NM 87505  Energy, Minerals and Natural Resources Revised November 3, 2011 WELL API NO. 30-015-36123  Revised November 3, 2011 WELL API NO. Square Revised November 3, 2011 WELL API NO. Square Revised November 3, 2011 WELL API NO. Square Revised November 3, 2011  WELL API NO. Square Revised November 3, 2011  Square Revised November 3, 2011
Sitter III  811 S. First St., Artesia, NM 88210  District III  1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 S. St. Francis Dr., Santa Fe, NM  87505  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.  Santa Fe, NM 87505  5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.  303271
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505  Santa Fe, NM 87505  6. State Oil & Gas Lease No.  303271
87505
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PINNACLE STATE
PROPOSALS.) 1. Type of Well: Gas Well Other  8. Well Number  018
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC 9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172  10. Pool name or Wildcat HERRADURA BEND; DELAWARE, EAST
4. Well Location Unit Letter G: 2630 feet from the N line and 1685 feet from the E line
Section 36 Township 22S Range 28E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,120' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING
TEMPORARILY ABANDON
OTHER:
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been remove from lease and well location.
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have been removed.)
all other environmental concerns have been addressed as per OCD rules.
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and we location, except for utility's distribution infrastructure.
When all work has been completed, return this form to the appropriate District office to schedule an inspection.
SIGNATURE COMPANY DATE 08/01/2018
TYPE OR PRINT NAME Caitlin O'Hair E-MAIL: caitlin.ohair@wpxenergy.com PHONE: 539-573-3527
For State Use Only
APPROVED BY:  DENIED  TITLE  DENIED  DATE 8./3-16

Trash in pasture/location/pit has been removed. Sign at entrance has been removed. Cable/boards in road have been removed.



