

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM117116

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM136664

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FOXX 31 FEDERAL 4H2. Name of Operator
CIMAREX ENERGY COMPANYContact: PATRICIA HOLLAND
E-Mail: pholland@cimarex.com9. API Well No.
30-015-43150-00-S13a. Address
202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.43463b. Phone No. (include area code)
Ph: 918.560.708110. Field and Pool or Exploratory Area
WC015G04S262625B-BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T26S R27E NENE 453FNL 417FEL
32.001651 N Lat, 104.131715 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

The site facility diagram is attached.

RECEIVED

GC 8-10-18
Accepted for record - NMOCD

AUG 07 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #427754 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/19/2018 (18DLM0464SE)	
Name (Printed/Typed) PATRICIA HOLLAND	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/18/2018
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
ACCEPTED FOR RECORD	
Approved By _____	Title _____ Date JUL 13 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Site Facility Diagram

The diagram illustrates the site facility layout, including the production system and sales system. Key components include:

- Production System:**
 - Oil sales by tank gauge to tank truck
 - Seal Requirements:
 - PRODUCTION PHASE:**
 - V-1 OPEN ON PRODUCTION TANK
 - V-3 CLOSED ON PRODUCTION TANK
 - V-4 OPEN ON PRODUCTION TANK
 - V-5 SEALED CLOSED ON SALES TANK
 - SALES PHASE:**
 - V-1 SEALED CLOSED ON PRODUCTION TANK
 - V-3 SEALED CLOSED ON PRODUCTION TANK
 - V-4 SEALED CLOSED ON PRODUCTION TANK
 - V-5 SEALED CLOSED ON SALES TANK
- Sales System:**
 - Sales Separator
 - Header Transfer
 - ISO Separator
 - Air Compressor
 - Electric Panel
 - Water Transfer Pump
 - 500 BBL Steel Oil Tank 00071327
 - 500 BBL Steel Oil Tank Fozz44H-T2
 - 500 BBL Steel Water Tank 309775251-1
 - Valves: V-1, V-3, V-4, V-5
 - Pumps: Circulating Pump, Water Transfer Pump

Legend:

- 1- CIP Flow 305775251 F
- 2- CIP Flow 305775251 F
- 3- Sales Meter - 305775251 F
- 4- Meter Meter 305775251 F
- 5- Meter Meter 305775251 F
- 6- Meter Meter 305775251 F
- 7- Meter Meter 305775251 F

North Arrow: N

Seal Requirements:

Seed Requirements:

PRODUCTION PHASE

V-1 OPEN ON PRODUCE

V-4 OPEN ON PRODN

V-5 SEALED CLOSED

● 2010 年 10 月 1 日起实施

SALES PHASE
V-1 SEALED/CLOSED

V-3 SEALED CLOSED

V-4 SEALED CLOSED

V-S SEALED OPEN OR

Детски Броди С

Uniflex Energy C
Lease: Fory Fodor

LEASE: FOXA FUEL
LUSTR: NENE 31-7

Eddy County, NM

BLM # NMNM136

QCM W RMIN150

Cimarex Energy Co.
Lease: Foxx Federal 4H
ULSTR: NENE 31-265-27E
Eddy County, NM
BLM # NMNM136664

Drawn: 7/17/18
Approved By:
Greg Gibson

