

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM112931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM137594

8. Well Name and No.  
BIG SINKS 1 W1PA FED COM 2H

9. API Well No.  
30-015-43800-00-S1

10. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
MEWBOURNE OIL COMPANY  
Contact: JACKIE LATHAN  
E-Mail: jlathan@mewbourne.com

3a. Address  
P O BOX 5270  
HOBBS, NM 88241

3b. Phone No. (include area code)  
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 12 T26S R31E NENE 465FNL 330FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond on file: 22015694 nationwide & 022041703 Statewide

Site Facility Diagrams and Water Disposal Plan are attached

GC 8-10-18  
Accepted for record - NMOCD

RECEIVED

AUG 07 2018

DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #429119 verified by the BLM Well Information System  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/30/2018 (18DLM0500SE)

Name (Printed/Typed) CHAD L COLE Title ENGINEERING TECH

Signature (Electronic Submission) Date 07/30/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date AUG 1 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OPERATOR'S COPY**

Certified Mail - Return Receipt Requested  
7017053000063546946

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NOTICE OF WRITTEN ORDER**

IDENTIFICATION	
IID	
Lease	NMNM112931
CA	NMNM137594
Unit	
PA	

Bureau of Land Management Office <b>CARLSBAD FIELD OFFICE</b>	Operator <b>MEWBOURNE OIL COMPANY</b>
Address <b>620 E GREENE STREET CARLSBAD NM 88220</b>	Address <b>P O BOX 5270 HOBBS NM 88241</b>
Telephone <b>5752345972</b>	Attention
Inspector <b>MESSER</b>	Attn Addr

Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State
BIG SINKS 1 W1PA FED COM	2H	NENE 12	26S	31E	NMP	EDDY	NM
BIG SINKS W1 FED FAC	BSW1		26S	31E	NMP	EDDY	NM
Site Name	Well/Facility/FMP	1/4 1/4 Section	Township	Range	Meridian	County	State

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
07/05/2018	12:00	08/10/2018		43 CFR 3162.1(a)

**Remarks:**

AN INSPECTION IS BEING PERFORMED ON FEDERAL CASE# NMNM137594 SEC. 26S 31E S12 EDDY COUNTY, NEW MEXICO. IN ACCOURDANCE WITH THE MINIMUM REQUIREMENTS OF 43 CFR 3162.7-5(b)(6), PROVIDE THE FOLLOWING SOURCE DOCUMENTS PER 43 CFR 3162.1(a).  
 1. Provide the name and phone number of a field contact person  
 2. Submit current and accurate site facility diagram(s) for all facilities associated with this production for the case as per Onshore Order 3(see attachment). Include a list of wells connected to the facilities. LIST ALL FACILITY MEASUREMENT POINTS SHOWING IDENTIFICATION/SERIAL NUMBERS AND LOCATION (Facility measurement point is the point of royalty settlement where the BLM approved measurement device is located for determining the volume of gas/oil removed from the lease. (Remarks continued on following page(s).)

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Engineering Tech. Signature Chad Cole Date 7/30/2018  
 Company Comments \_\_\_\_\_

**Warning**

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

**Review and Appeal Rights**

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer GABRIEL BENEWAY *[Signature]* Date 7/10/18 Time 0900

**FOR OFFICE USE ONLY**

Number <b>51</b>	Date	Type of Inspection <b>PI</b>
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## WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1. Name (s) of formation (s) producing water on the lease.

**Wolfcamp**

2. Amount of water produced from each formation in barrels per day.

**800 Barrels**

3. How water is stored on the lease.

**4- 500-barrel steel tanks**

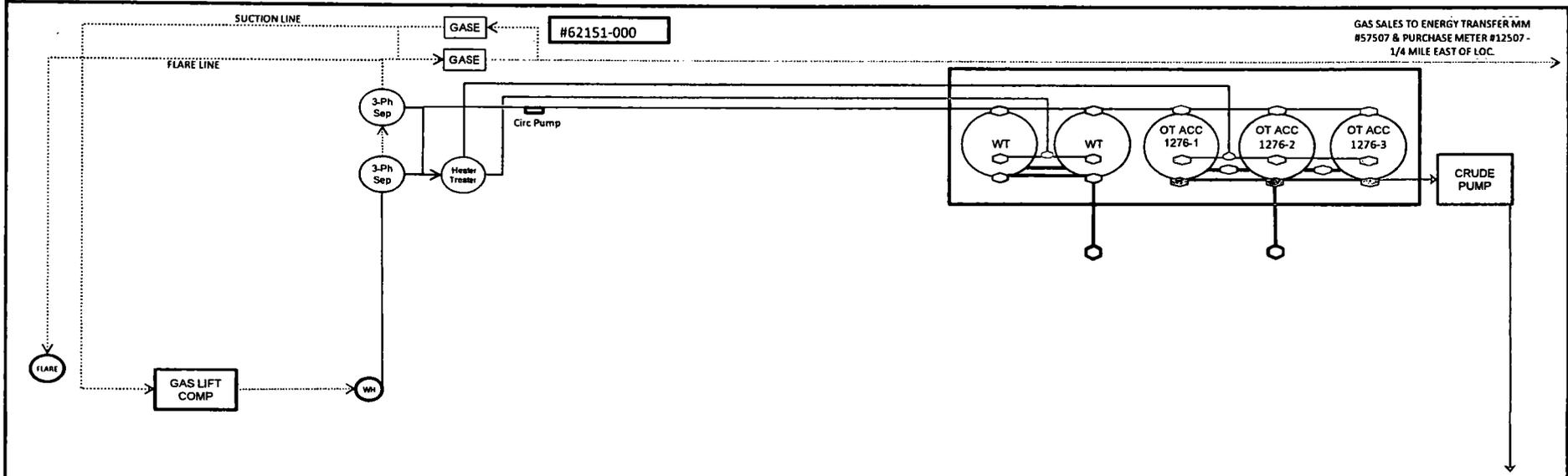
4. How water is moved to disposal facility.

**Water Transfer Pump and Poly Line**

5. Operators of disposal facility

- a. Lease name or well name and number: **Bebop Produced Water Pond**
- b. Location by  $\frac{1}{4}$   $\frac{1}{4}$  Section, Township, and Range of the disposal system  
**660' FNL & 330' FWL Sec 25, T25S, R31E, Eddy Co.**
- c. The appropriate NMOCD permit number  
**2RF-112**





SITE FACILITY DIAGRAM		
LOCATION OF SITE SECURITY PLAN	Business Park, HOBBS, NM 88241	
OPERATOR	MEWBOURNE OIL COMPANY	
FACILITY NAME	BIG SINKS 1 A2PA FED COM #1H	
FACILITY LOCATION	UNIT A; SEC 12, T26S, R31E; EDDY CO, NM	
LEASE NUMBER	NMNM134479	
WELLS IN FACILITY & API		
BIG SINKS 1 A2PA FED COM #1H	30-015-42694	
OIL SALES: VOLUME BY TANK GAUGE, PUMPED TO CRUDE PL		
SEAL REQUIREMENTS:	SEALED CLOSED	OPEN
SALES PHASE	○ ○ ○	○
PRODUCTION PHASE	○ ○	○ ○