

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool or Exploratory Area  
SHUGART  
UNKNOWN11. County or Parish, State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

COG PRODUCTION LLC

Contact: CATHY SEELY

E-Mail: CSEELY@CONCHO.COM

## 3a. Address

2208 W MAIN STREET  
ARTESIA, NM 88210

## 3b. Phone No. (include area code)

Ph: 575-748-1549

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUEST TO FLARE AT THE FLYING SQUIRREL FEDERAL #1H.

FROM 7/1/18 TO 9/29/18.

# OF WELLS TO FLARE: 2

FLYING SQUIRREL FEDERAL #1H: 30-015-42608

FLYING SQUIRREL FEDERAL #2H: 30-015-42913

BBLs OIL/DAY: 105

MCF/DAY: 200

RECEIVED

Accepted for record  
NMOCD  
8/8/18 AB

AUG 07 2018

DISTRICT II-ARTESIA O.C.D.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #425821 verified by the BLM Well Information System

For COG PRODUCTION LLC, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 06/29/2018 (18PP2129SE)

Name (Printed/Typed) CATHY SEELY

Title ENGINEERING TECH

Signature (Electronic Submission)

Date 06/29/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By JONATHON SHEPARD

Title PETROLEUM ENGINEER

Date 07/12/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #425821 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC029387A  
NMLC029387B

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC029387B	NMLC029387B	FLYING SQUIRREL FEDERAL 1H 30-015-42608-00-S1		Sec 30 T18S R31E NESE 2000FSL 450FEL 32.716537 N Lat, 103.901180 W Lon
NMLC029387A	NMLC029387A	FLYING SQUIRREL FEDERAL 2H 30-015-42913-00-S1		Sec 29 T18S R31E SWSW 1030FSL 190FWL 32.713874 N Lat, 103.899093 W Lon

**32. Additional remarks, continued**

REASON: UNPLANNED MIDSTREAM CURTAILMENT

**BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Condition of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
2. All flaring under this request is considered to be "avoidably lost":  
Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

**Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 - 3179.105.