

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ARTESIA DISTRICT
WELL COMPLETION OR RECOMPLETION REPORT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

Duplicate Copy
OCD Artesia
MAR 28 2018

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other _____

5. Lease Serial No.
N1NM115410
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator **MATADOR PRODUCTION COMPANY**

8. Lease Name and Well No.
Dr. Scrivner Federal 124H

3. Address **5400 LBJ Freeway, Suite 1500, Dallas, TX 75240** 3a. Phone No. (include area code)
575-623-6601

9. AFI Well No.
30-015-43820

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **P-1-24S-28E, 661' FSL & 661' FEL**
At top prod. interval reported below **M-1-24S-283, 660' FSL & 240' FWL**
At total depth

10. Field and Pool, or Exploratory
Galebra Bluff
11. Sec., T., R., M., on Block and Survey or Area **Sec. 1: T24S, R28E**
12. County or Parish **Eddy** 13. State **NM**

14. Date Spudded **07/16/2017** 15. Date T.D. Reached **07/29/2017** 16. Date Completed **09/01/2017**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
2,984' GL

18. Total Depth: MD **13,165'** TVD **8,380'** 19. Plug Back T.D.: MD **13,047'** TVD
20. Depth Bridge Plug Set: MD **13,047'** TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MWD/GR and Directional Survey Sent electronically through WIS

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54# J55	0	360'	-	1,168 C	57 bbl	Surface	none
12 1/4"	9 5/8"	40# J55	0	2,702'	-	989 C	155 bbl	Surface	none
8 3/4"	5 1/2"	20# P110	0	13,140'	-	2,304 C	698 bbl	Surface	none

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8,336'	n/a	6.5#					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2nd Bone Springs	8,623'	13,001'	8,623'-13,001'	0.4"	6	21 Stages
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4,377'	12,878,000# sand & 166,488 bbl fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/02/2017	09/11/2017	24	→	696	1,243	2,718	n/a	n/a	Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
38/64	n/a	850	→	696	1,243	2,718	n/a		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
MAR 17 2018
Wendy Hedges
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring 2nd Sand	10150	TD	Oil and Gas	Delaware Bell Cr	2780
				Cherry Canyon	3780
Cherry Canyon	4400	4900	XW	Bone Spring Ls	6540
				Bone Spring 1st Sand	7480
				Bone Spring 2nd Sand	8265
				Brushy Canyon	4900

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

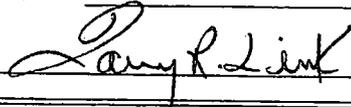
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammy R. Link

Title Production Analyst

Signature



Date 11/01/2017

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.