Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR SOME Expires: BUREAU OF LAND MANAGEMENT SDAD FIELD OF Lease Serial No. THE LAND MANAGEMENT SOLUTION OF LAND MANAGEMENT SOLUTION

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY I	NOTICES AND REPOR	TS ON WEARS	DA.	- W O	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
SUNDRY NOTICES AND REPORTS ON WELFS DO not use this form for proposals to drill or to re-entertal APTESIA abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. STEBBINS 20 FED 124H	
Name of Operator Contact: AVA MONROE MATADOR PRODUCTION COMPANYE-Mail: amonroe@maladorresources.com					9. API Well No. 30-015-44185-00-S1	
3aAddress ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240  3b. Phone No. (include area code) 972-371-5200 Fx: 972-371-5201					10. Field and Pool or Exploratory Area WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 20 T20S R29E SWSW 361FSL 130FWL 32.552708 N Lat, 104.105362 W Lon					EDDY COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize ☐ Dee		pen Product		ion (Start/Resume)	■ Water Shut-Off
■ Notice of Intent	☐ Alter Casing	☐ Hydraulic	Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	■ New Cons	truction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug and	Abandon	□ Tempor	arily Abandon	Venting and/or Flari ng
	☐ Convert to Injection	□ Plug Back	ig Back Water Dispos		Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  BLM BOND NO. NMB0001079 SURETY BOND NO. RLB0015172  Requesting to flare for 180 days 08/05/18 - 02/01/19 due to heater treater flash.  Flaring at this flare point: NMNM-003677						
Stebbins 19 Federal 124H 30-015-44172 producing from Russell; Bone Spring.					AUG 0 7 2018	
Stebbins 20 Federal 124H 30-015-44185-00-S1 producing from the Bone Spring.					7.00	
Stebbins 20 Federal 134H 30-015-44175-00-S1 producing from the Bone Spring.  DISTRICT II-ARTESIA O.C.D.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #427074 verified by the BLM Well Information System  For MATADOR PRODUCTION COMPANY, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 07/12/2018 (18PP2215SE)  Name (Printed/Typed) JOHN ROMANO  Title PROD ENGINEER						
Signature (Electronic S	Submission)	Date	07/12/2	018		<del></del>
	THIS SPACE FO	_	RSTATE	OFFICE U	SE	
	s/ Jonathon Shep	aru				1111 4 2 2010
_Approved By		= +=		········ E	acineer	JUL 1 2 2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon.			etrole <u>arlsba</u>	um E d Fiel	ngineer d Office	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as	rime for any person less any matter within i	nowingly and s jurisdiction.	willfully to m	ake to any department or	agency of the United

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Condition of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost":

  Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

## **Exceptions:**

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.