	PARTMENT OF THE IN JREAU OF LAND MANAG		$\begin{array}{c c} \mathbf{OCD} \\ \hline 5 \\ 5$	Expires: January 31, 2018 Lease Serial No.	
SUNDRY I Do not use thi	NOTICES AND REPOR s form for proposals to d l. Use form 3160-3 (APD)			NMNM2747	
abandoned wel	I. Use form 3160-3 (APD)	) for such proposals.	0.	If Indian, Allottee or Tribe Name	
SUBMIT IN T	RIPLICATE - Other instru	uctions on page 2	7.	If Unit or CA/Agreement, Name and/o	
1. Type of Well			8.	Well Name and No. JACKSON B 30	
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES, INC. E-Mail: tina_huerta@eogresources.com			9.	API Well No. 30-015-21386	
3a. Address     3b. Phone No       104 SOUTH FOURTH STREET     3b. 275-74		3b. Phone No. (include area code) Ph: 575-748-4168	10	<ol> <li>Field and Pool or Exploratory Area SQUARE LAKE; GB-SAN ANDF</li> </ol>	
ARTESIA, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			I	1. County or Parish, State	
Sec 1 T17S R30E SESW 660FSL 1980FWL			EDDY COUNTY, NM		
		<u> </u>			
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE NATURE O	F NOTICE, RI	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	C Acidize	Deepen	Production	(Start/Resume) 🔲 Water Shut-	
. –	Alter Casing	Hydraulic Fracturing	Reclamation	. —	
Subsequent Report	Casing Repair	New Construction	Recomplet	— ,	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	oorarily Abandon r Disposal	
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## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 082718