Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013		
District II – (575) 748-1283 OIL CONSEP 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1220 Sou 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa	OIL CONSERVATION DIVISION		WELL API NO. 30-015-44801 5. Indicate Type of Lease		
		h St. Francis Dr. Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name Skynyrd 2 W0CN Fee		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) NM OIL CONSERVATION. Well Number 1H					
2. Name of Operator		ARTESIA DISTRICT	9. OGRID Number		
Mewbourne Oil Company 3. Address of Operator		SEP 10 2018	14744 10. Pool name or Wildcat		
PO Box 5270, Hobbs NM 88240		RECEIVED	Purple Sage; Wolfcamp (gas)		
4. Well Location Unit Letter <u>PC</u> : 175	feet from the _North		feet from the _Westline		
Section 2		Range 28E			
	1. Elevation (Show whether 016' GL	DR, RKB, RT, GR, etc	c.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTIC	N TO:	SUBSEQUENT RE	EPORT OF:
PERFORM REMEDIAL WORK D PLUG A	ND ABANDON 🗌 🛛 🛛 RE		ALTERING CASING
TEMPORARILY ABANDON 🔲 CHANG	E PLANS 🗌 CO		PANDA
PULL OR ALTER CASING 🛛 MULTIP	LE COMPL 🔲 CA	ASING/CEMENT JOB	
CLOSED-LOOP SYSTEM			
OTHER:		THER:	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/22/18

Spud 17 1/2" hole @ 180'. Ran 168' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 200 sks Class C w/additives. Mixed @ 14.8#/g w/1.34 yd. Displaced w/19 bbls of FW. Plug down @ 10:00 AM 08/22/18. Circ 84 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 5:45 A.M. 08/23/18, tested csg to 1500#, held OK. FIT test to 10.0 PPG EMW. Drilled out with 12 1/4" bit.

08/24/18

TD'ed 12 1/4" hole @ 2540'. Ran 2525' of 9 5/8" 40# N80 LT&C Csg. Cemented with 375 sks Class C w/additives. Mixed @ 11.9#/g w/ 2.55 yd. Tail w/200 sks Class C w/0.1% retarder. Mixed @ 14.8#/g w/1.33 yd. Displaced w/188 bbls FW. Plug down @ 3:30 AM 08/25/18. Circ 10 sks of cmt to the pits. Set Cameron mandrel hanger through BOP w/120k#. At 12:45 P.M. 08/25/18, tested csg to 1500#, held OK. FIT test to EMW of 9.7 PPG. Drilled out with 8 3/4" bit.

Spud Date: 08/22/2018

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
signature Ruby C	TITLE_Regulatory	DATE 9/06/18		
		DATE_9/00/18		
Type or print name _Ruby CaballeroE	mail address: rcaballero@mewbourne.com	PHONE: _575-393-5905		
For State Use Only	$\hat{\rho}$			
APPROVED BY KILL I KIA	TITLE Recorded	Dec A DATE 9-10-2018		
APPROVED BY: Musles The	111LE JUNIUS P	TO DATE DATE		
Conditions of Approval (if any).	/	Ű		