

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM02862

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000303X8. Well Name and No.
POKER LAKE UNIT CVX JV BS 28H9. API Well No.
30-015-42393-00-S110. Field and Pool or Exploratory Area
UNKNOWN
WC G 065243026M11. County or Parish, State
EDDY COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tracie_cherry@xtoenergy.com3a. Address
6401 HOLIDAY HILL RD BLDG 5 SUITE 200
MIDLAND, TX 79707b. Phone No. (include area code)
Ph: 432-211-7379

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T24S R30E NENE 0590FNL 1060FEL
32.208892 N Lat, 103.845917 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Temporary Abandon	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice of intent to perform casing repairs on the referenced well. The well is currently shut in with a RBP @ 5400' and a suspected casing leak +/- 1538. The leak is to be isolated and repaired so completion operations can be safely performed on offset wells.

1. MIRU Pulling Unit. Nipple Down nightcap and nipple up Tubing head. NU BOPE. PT BOPE.

2. Pick up on-off tool & 2-7/8" work string.

3. Ensure casing through and below leak interval is clean. TIH & set RBP @ 1,780' - below leak interval fr/1,538' - 1,731'. Spot 30' sand on top.

RECEIVED

SEP 06 2018

DISTRICT II-ARTESIA O.C.D.

GC 9-7-18
Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #432688 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by ZOTA STEVENS on 08/27/2018 (18ZS0140SE)

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/24/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ZOTA STEVENS

Title PETROLEUM ENGINEER

Date 08/27/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #432688 that would not fit on the form

32. Additional remarks, continued

4. PT casing & attempt to establish circulation to surface thru Braiden head valve. Casing has been previously tested to 1,100 psig ID & 1,100 down BH valve. Both tested good.
5. MIRU WLU. RIH GR. POH. RIH CCL/USIT csg inspection log. Evaluate log. Poss determine where to shoot squeeze holes.
6. Establish Circulation to surface thru BH valve or Establish Injection Rate (EIR) into squeeze holes. Calculate cement needed for squeeze operations.
7. TIH Cast Iron Cement Retainer (CICR) and tubing. Set CICR #- squeeze holes or Leak interval. Establish Circ or EIR with fresh water.
8. If circulation is established, cement through leak to surface with 275 sks Class C cement. If circulation is not established, squeeze leak with Class C cement. Sting out of retainer with tubing and circulate any remaining cement in tubing to surface. TOH stinger.
9. TIH with bit and tubing. Drill out cement retainer and cement through leak interval. TOH.
10. PT squeeze to 500 psig for 30 minutes.
11. TIH on-off tl and tubing. Wash and circulate sand off top of RBP. Release RBP. TOH tbg and RBP.
12. Notify BLM / NMOCD 24 hrs prior to MIT. Load well with FW. PT casing to 500 psig for 30 minutes with chart for MIT to confirm.
13. Circ csg with 10# brine. Note: RBP?s @ 4,900? & 5,400? for a double barrier to protect WB until nearby hydraulic fracturing operations are complete.

POKER LAKE UNIT CVX JV BS 28H
30-015- 42393
BOPCO, LP
August 27, 2018
Conditions of Approval

- 1. Contact BLM 575-361-2822 a minimum of 24 hours prior to performing MIT.**
2. Surface disturbance beyond the originally approved pad must have prior approval.
3. Closed loop system required.
4. 3000 (3M) psi workover BOP to be used with pulling unit. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 5. Pressure test cement squeeze. If it bleeds off more than 10 percent notify the BLM Engineer (575-234-5972).**
6. Subsequent sundry with test chart required.

ZS 082718