District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

SEP 1 2 2018

GAS CAPTURE PLAN DISTRICT II-ARTESIA U.C.D

Date: <u>05-16-2018</u>

☑ Original
 ☐ Amended - Reason for Amendment:
 ☐ Operator & OGRID No.: OXY USA INC. - 16696

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

## Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected	Flared	Comments
				MCF/D	orVented	
Iridium MDP 1 28-21 Fd Com 1H	Pending	D-33-23S-31E	270 FNL	3754	0	
			834 FWL			
Iridium MDP1 28-21 Fd Com 2H	Pending	D-33-23S-31E	270 FNL	3754	0	
			904 FWL			
Iridium MDP1 28-21 Fd Com 3H	Pending	C-33-23S-31E	249 FNL	3754	0	
			2369 FWL			L
Iridium MDP1 28-21 Fd Com 4H	Pending	C-33-23S-31E	249 FNL	3754	0	
	5-4524	15	2474 FWL			
Iridium MDP1 28-21 Fd Com 5H	Pending	A-33-23S-31E	276 FNL	3754	0	
			634 FEL			
Iridium MDP1 28-21 Fd Com 6H	Pending	A-33-23S-31E	276 FNL	3754	0	
			529 FEL			

#### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, where a gas transporter system is in place. The gas produced from production facility is dedicated to <a href="Enterprise Field Services">Enterprise Field Services</a>, <a href="LLC">LLC</a> ("Enterprise"</a>) and is connected to <a href="Enterprise">Enterprise</a> low/high pressure gathering system located in Eddy County, New Mexico. <a href="OXY USA INC.("OXY")</a> provides (periodically) to <a href="Enterprise">Enterprise</a> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <a href="OXY">OXY</a> and <a href="Enterprise">Enterprise</a> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Enterprise's Processing Plant located in Sec. 36, Twn. 24S, Rng. 30E, Eddy County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

#### Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <a href="Enterprise">Enterprise</a> system at that time. Based on current information, it is <a href="OXY's">OXY's</a> belief the system can take this gas upon completion of the well(s).

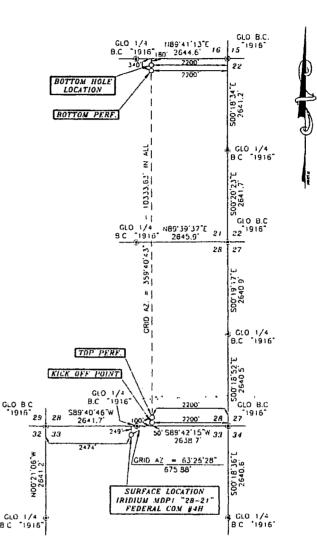
Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

#### SECTIONS 33, 28 & 21, TOWNSHIP 23 SOUTH, RANGE 31 EAST, N.M.P.M., EDDY COUNTY NEW MEXICO



Veasurements Datum of 1993

15 A

Desis of Deannes NH East Zone (83)

DRIVING DIRECTIONS
BEGINNING AT THE INTERSECTION OF
N.M. STATE HWY #128 AND EDDY
COUNTY ROAD #787 (TWIN WELLS
ROAD), GO SOUTHEAST ON N.M. STATE HWY. #128 FOR 11 MLES, TURN RIGHT ON CALICHE ROAD AND GO SOUTH FOR 1.5 MILES, TURN LEFT AND GO EAST FOR 0.3 MILES, CONTINUE EAST ON PROPOSED ROAD FOR 615.8 FEET TO LOCATION.



#### SURVEYORS CERTIFICATE

I. TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY. THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEGGE AND BELIEF, AND MEETS THE "MINIMIUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS



Asel Surveying

P.O BOX 393 310 W TAYLOR HOBBS, NEW MEXICO - 575-393-9146



#### LECEND DENOTES FOUND MONUMENT AS NOTED

2000 0	2000	) 4000 FEET
SC SC	ALE 1"=2000'	

## OXY USA INC

IRIDIUM MDP1 "28-21" FEDERAL COM #4H LOCATED AT 249' FNL & 2474' FWL IN SECTION 33, TOWNSHIP 23 SOUTH, RANGE 31 EAST. N.M.P.M., LDDY COUNTY, NEW MEXICO

Survey Date: 01/31/18	Sheet 1 of	i Sheets	
W.O. Number: 180131Wia	Drown By: KA	Rev:	
Date. 03/21/18	180131WL-o	Scale:1"=2000'	