

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
		1. WELL API NO. 30-015-44538				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name DARK CANYON 15-22 STATE COM WCB					
		6. Well Number: 2H				NM OIL CONSERVATION ARTESIA DISTRICT SEP 07 2018					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Well Number: 2H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						8. Name of Operator CHISHOLM ENERGY OPERATING, LLC					
10. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102						9. OGRID 372137 RECEIVED					
12. Location Unit Ltr: D, Section: 15, Township: 23S, Range: 26E, Feet from the N/S Line: 130, Feet from the E/W Line: 600, County: EDDY						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP					
13. Date Spudded: 03/08/2018, 14. Date T.D. Reached: 04/10/2018, 15. Date Rig Released: 04/12/2018, 16. Date Completed (Ready to Produce): 07/18/2018, 17. Elevations (DF and RKB, RT, GR, etc.): 3326'GR						21. Type Electric and Other Logs Run GAMMA; CBL					
18. Total Measured Depth of Well 16571' MD/9349' TVD						19. Plug Back Measured Depth 16568' MD/9349' TVD					
20. Was Directional Survey Made? YES						21. Type Electric and Other Logs Run GAMMA; CBL					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9270'-16540'; PURPLE SAGE; WOLFCAMP											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375"		48# J-55		419'		17.5"		C 718			
9.625"		40# L-80 HC		8003'		12.25"		C 3134			
5.5"		20# P-110		16571'		8.75"		H 3225			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number) 9270'-16540'; 56 holes/stage; 34 stages; 1960 holes total						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
28. PRODUCTION											
Date First Production 07/24/2018-OIL 07/25/2018-GAS		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD					
Date of Test 08/10/2018		Hours Tested 24		Choke Size 48/64		Prod'n For Test Period 63		Oil - Bbl 5909		Gas - MCF 3132	
Flow Tubing Press. 0		Casing Pressure 1500		Calculated 24-Hour Rate 63		Oil - Bbl 63		Gas - MCF 5909		Water - Bbl. 3132	
										Oil Gravity - API - (Corr.) 53	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD & FLARED						30. Test Witnessed By 3D OILFIELD SERVICES					
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude Longitude NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature Jennifer Elrod				Printed Name JENNIFER ELROD				Title SR. REGULATORY TECH			
E-mail Address jelrod@chisholmenergy.com								Date 09/07/2018			

1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 1890'	T. Morrison	
T. Drinkard	T. Bone Springs 5205'	T. Todilto	
T. Abo	T. Lamar LS-1747'	T. Entrada	
T. Wolfcamp 8660'	T. 1st Bone Spring-6140'	T. Wingate	
T. Penn	T. 2nd Bone Spring-6510'	T. Chinle	
T. Cisco (Bough C)	T. 3rd Bone Spring-8260'	T. Permian	

T. Wolfcamp B-9133' **

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology