

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|  |   |  |
|--|---|--|
| <sup>1</sup> Operator name and Address<br>OXY USA Inc.<br>P.O. BOX 50250 Midland, TX 79710 |   | <sup>2</sup> OGRID Number<br>16696                       |
| <sup>4</sup> API Number<br>30-015-44636  |   | <sup>3</sup> Reason for Filing Code/ Effective Date - NW |
| <sup>5</sup> Pool Name<br>Pierce Crossing Bone Spring, East                                | <sup>6</sup> Pool Code<br>96473                             |  |
| <sup>7</sup> Property Code: 320631   | <sup>8</sup> Property Name: Corral Canyon 36-25 Federal Com | <sup>9</sup> Well Number: 26H                            |

**II. <sup>10</sup> Surface Location**

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1             | 1       | 25S      | 29E   |         | 940           | NORTH            | 1213          | EAST           | EDDY   |

**<sup>11</sup> Bottom Hole Location**      Top Perf- 396' FSL 416' FEL      Bottom Perf- 355' FNL 476' FEL

| UL or lot no.               | Section                                       | Township | Range   | Lot Idn | Feet from the                     | North/South line | Feet from the                      | East/West line | County                              |
|-----------------------------|---|----------|---|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| A                           | 25  | 24S      | 29E   |         | 198                               | NORTH            | 477                                | EAST           | EDDY                                |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code :<br>P |          | <sup>14</sup> Gas Connection<br>Date:<br>6/9/18 |         | <sup>15</sup> C-129 Permit Number |                  | <sup>16</sup> C-129 Effective Date |                | <sup>17</sup> C-129 Expiration Date |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address  | <sup>20</sup> O/G/W |
|---------------------------------|---|---------------------|
| 214754                          | LPC CRUDE OIL, INC  | O                   |
| 151618                          | ENTERPRISE FIELD SERVICES LLC<br>NM OIL CONSERVATION<br>ARTESIA DISTRICT<br>SEP 04 2018<br>RECEIVED | G                   |

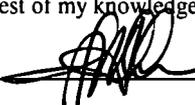
**IV. Well Completion Data**

|                                    |                                    |                                    |                                      |   |                       |
|------------------------------------|------------------------------------|------------------------------------|--------------------------------------|---|-----------------------|
| <sup>21</sup> Spud Date<br>2/25/18 | <sup>22</sup> Ready Date<br>6/6/18 | <sup>23</sup> TD<br>19660'M 9189'V | <sup>24</sup> PBTB<br>19601'M 9179'V | <sup>25</sup> Perforations<br>9647-19499' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size            | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set            |                                      | <sup>30</sup> Sacks Cement                |                       |
| 14-3/4"                            | 10-3/4"                            | 657'                               |                                      | 825                                       |                       |
| 9-7/8"                             | 7-5/8"                             | 8765'                              |                                      | 1908                                      |                       |
| 6-3/4"                             | 5-1/2"                             | 19646'                             |                                      | 831                                       |                       |
|                                    | 2-3/8"                             | 9048'                              |                                      | N/A                                       |                       |

**V. Well Test Data**

|                                       |   |                                    |                                      |                             |                                    |
|---------------------------------------|---|------------------------------------|--------------------------------------|-----------------------------|------------------------------------|
| <sup>31</sup> Date New Oil<br>6/10/18 | <sup>32</sup> Gas Delivery Date<br>6/9/18 | <sup>33</sup> Test Date<br>6/30/18 | <sup>34</sup> Test Length<br>24 hrs. | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure<br>697 |
| <sup>37</sup> Choke Size<br>51/128    | <sup>38</sup> Oil<br>1909                 | <sup>39</sup> Water<br>4790        | <sup>40</sup> Gas<br>4530            |                             | <sup>41</sup> Test Meth<br>F       |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:



Printed name:  
Jana Mendiola

Title:  
Regulatory Specialist

E-mail Address:  
janalyn\_mendiola@oxy.com

Date:  
8/29/18

Phone:  
432-685-5936

OIL CONSERVATION DIVISION

Approved by:



Title:

Business Ops Spec

Approval Date:

9-4-2018

Pending BLM approvals will  
subsequently be reviewed  
and scanned

**NM OIL CONSERVATION  
ARTESIA DISTRICT**

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 04 2018

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

**RECEIVED**

|  |  |  |  |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other  |  | 5. Lease Serial No.<br>NMNM59386   |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.<br>Other _____  |  | 6. If Indian, Allottee or Tribe Name   |  |
| 2. Name of Operator<br>OXY USA INC. Contact: JANA MENDIOLA<br>E-Mail: janalyn_mendiola@oxy.com   |  | 7. Unit or CA Agreement Name and No.   |  |
| 3. Address P.O. BOX 50250<br>MIDLAND, TX 79710   |  | 8. Lease Name and Well No.<br>CORRAL CANYON 36-25 FED COM 26H  |  |
| 3a. Phone No. (include area code)<br>Ph: 432-685-5936  |  | 9. API Well No.<br>30-015-44636  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface NENE 940FNL 1213FEL 32.163987 N Lat, 103.933375 W Lon<br>Sec 1 T25S R29E Mer NMP<br>At top prod interval reported below SESE 396FSL 416FEL 32.167513 N Lat, 103.930687 W Lon<br>Sec 36 T24S R29E Mer NMP<br>At total depth NENE 198FNL 477FEL 32.195136 N Lat, 103.930701 W Lon<br>Sec 25 T24S R29E Mer NMP |  | 10. Field and Pool, or Exploratory<br>PIERCE CROSSING BN SPRG,E  |  |
| 14. Date Spudded<br>02/25/2018   |  | 11. Sec., T., R., M., or Block and Survey<br>or Area Sec 1 T25S R29E Mer NMP   |  |
| 15. Date T.D. Reached<br>04/10/2018  |  | 12. County or Parish<br>EDDY   |  |
| 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br>06/06/2018  |  | 13. State<br>NM  |  |
| 17. Elevations (DF, KB, RT, GL)*<br>3136 GL  |  | 18. Total Depth: MD 19660 TVD 9189   |  |
| 19. Plug Back T.D.: MD 19601 TVD 9179  |  | 20. Depth Bridge Plug Set: MD TVD  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)<br>MUD LOG   |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) |  |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750    | 10.750 J55 | 45.5        | 0        | 657         |                      | 825                         | 200               | 0           |               |
| 9.875     | 7.625 L80  | 26.4        | 0        | 8765        | 3390                 | 1908                        | 654               | 0           |               |
| 6.750     | 5.500 P110 | 20.0        | 0        | 19646       |                      | H 831                       | 206               | 5800        |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 9048           |                   |      |                |                   |      |                |                   |

| 25. Producing Intervals |      |        | 26. Perforation Record |       |           |              |
|-------------------------|------|--------|------------------------|-------|-----------|--------------|
| Formation               | Top  | Bottom | Perforated Interval    | Size  | No. Holes | Perf. Status |
| A) 2ND BONE SPRINGS     | 9647 | 19499  | 9647 TO 19499          | 0.370 | 1200      | ACTIVE       |
| B)                      |      |        |                        |       |           |              |
| C)                      |      |        |                        |       |           |              |
| D)                      |      |        |                        |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                                  |
|----------------|--|
| 9647 TO 19499  | 12470514G SLICKWATER + 7182G 7.5% HCL ACID W/ 15034214# SAND |
|                |  |
|                |  |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 06/10/2018          | 06/30/2018        | 24           | ▶               | 1909.0  | 4530.0  | 4790.0    |                       |             | GAS LIFT          |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 51/128              | SI                | 697.0        | ▶               | 1909    | 4530    | 4790      | 2373                  | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | ▶               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                |              | ▶               |         |         |           |                       |             |                   |

Pending BLM approvals will subsequently be reviewed and scanned  
MS  
9.4.18

28b. Production - Interval C

|                     |                           |              |                      |         |         |           |                          |             |                   |
|---------------------|---------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                 | Hours Tested | Test Production<br>▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press<br>Flwg.<br>SI | Csg. Press.  | 24 Hr Rate<br>▶      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio            | Well Status |                   |

28c. Production - Interval D

|                     |                           |              |                      |         |         |           |                          |             |                   |
|---------------------|---------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date                 | Hours Tested | Test Production<br>▶ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press<br>Flwg.<br>SI | Csg. Press.  | 24 Hr Rate<br>▶      | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio            | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation        | Top  | Bottom | Descriptions, Contents, etc. | Name          | Top         |
|------------------|------|--------|------------------------------|---------------|-------------|
|                  |      |        |                              |               | Meas. Depth |
| BELL CANYON      | 3385 | 4301   | OIL, GAS, WATER              | RUSTLER       | 492         |
| CHERRY CANYON    | 4302 | 5661   | OIL, GAS, WATER              | SALADO        | 1013        |
| BRUSHY CANYON    | 5662 | 7199   | OIL, GAS, WATER              | CASTILE       | 1865        |
| BONE SPRING      | 7200 | 8227   | OIL, GAS, WATER              | DELAWARE      | 3350        |
| 1ST BONE SPRINGS | 8228 | 9101   | OIL, GAS, WATER              | BELL CANYON   | 3385        |
| 2ND BONE SPRINGS | 9102 | 9189   | OIL, GAS, WATER              | CHERRY CANYON | 4302        |
|                  |      |        |                              | BRUSHY CANYON | 5662        |
|                  |      |        |                              | BONE SPRING   | 7200        |

32. Additional remarks (include plugging procedure):  
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 8228'M  
2ND BONE SPRINGS 9102'M

Logs were mailed 8/30/18.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #433264 Verified by the BLM Well Information System.  
For OXY USA INC., sent to the Carlsbad**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 08/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #433264 that would not fit on the form**

**32. Additional remarks, continued**

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION  
ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SEP 04 2018

5. Lease Serial No.  
NMNM59386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CORRAL CANYON 36-25 FED COM 26H

9. API Well No.  
30-015-44636

10. Field and Pool or Exploratory Area  
PIERCE CROSSING BN SPRG,E

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

RECEIVED

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
OXY USA INC. Contact: JANA MENDIOLA  
E-Mail: janalyn\_mendiola@oxy.com

3a. Address  
P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T25S R29E Mer NMP NENE 940FNL 1213FEL  
32.163987 N Lat, 103.933375 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 5/4/18, RIH & clean out to PBD @ 19601', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 19499-19349, 19299-19151, 19101-18953, 18906-18755, 18707-18557, 18509-18359, 18311-18161, 18113-18014, 17913-17765, 17717-17567, 17519-17369, 17319-17171, 17128-16973, 16925-16775, 16725-16580, 16529-16379, 16331-16181, 16133-15983, 15935-15785, 15735-15584, 15539-15389, 15339-15191, 15143-14993, 14945-14795, 14745-14597, 14549-14399, 14349-14201, 14153-14003, 13955-13805, 13755-13607, 13559-13409, 13361-13211, 13163-13013, 12963-12815, 12765-12620, 12567-12419, 12369-12221, 12168-12023, 11973-11825, 11775-11627, 11579-11429, 11379-11231, 11181-11033, 10983-10837, 10787-10637, 10589-10439, 10392-10241, 10193-10043, 9995-9845, 9795-9647' Total 1200 holes. Frac in 50 stages w/ 12470514g Slick Water + 7182g 7.5% HCl acid w/ 15034214# sand, RD Schlumberger 5/22/18. 7/24/18 RUPU, RIH & clean out. POOH, RIH with 2-3/8" tbg & set @ 9048', RIH w/gas lift, RD 8/1/18. Pump to clean up and turn well over to production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #433263 verified by the BLM Well Information System  
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART Title SR REGULATORY ADVISOR

Signature (Electronic Submission) Date 08/29/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Pending BLM approvals will subsequently be reviewed and scanned  
9-4-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly or States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***