

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
UCD ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ORE IDA 14 FED D 2
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: MAX LUBITZ E-Mail: max.lubit@dmv.com	9. API Well No. 30-015-28930-00-S1
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA, OK 73102	10. Field and Pool or Exploratory Area PIERCE CROSSING
3b. Phone No. (include area code) Ph: 580-302-4593	11. County or Parish, State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T24S R29E SWNW 1980FNL 330FWL	

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

1. MIRU P&amp;A Unit.

2. Set CIBP @ 4390'

3. Spot 25 sx (250') CI C from 4140'-4390'. Tag. (Open perfs at 4440')

4. Spot 25 sx (250') CI C from 6710'-6466'. (T. Bone Spring 6716')

5. Spot 25 sx (250') CI C from 5457'-5657'. Tag. (DV tool at 5507' woc tag)

6. Spot 50 sx (500') CI C from 3000'-3500'. Tag. (T. Bell Canyon 3045', 8-5/8 shoe 3069')

7. Perf csg @ 700' 800' 3119'-2970' (T/Del, 8-5/8 shoe) woc tag

8. Pump 175 sc CI C in/out to surface. (T. Salt 749', shoe at 375')

9. Cut WH off. Set dry hole marker.

GC 9-17-18  
Accepted for record - NMOCDSEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #431948 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/23/2018 (18DLM0594SE)	
Name (Printed/Typed) MAX LUBITZ	Title ENGINEER
Signature (Electronic Submission)	Date 08/20/2018

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Carter</i>	Title <i>Supv. AET</i>	Date <i>9-8-18</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>Carlsbad</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: ORE IDA 14 FED 2	Field: Potato Basin
Location: SEC 14-T24S-R29E	County: Eddy State: New Mexico
Elevation:	Spud Date: 2/11/2002 Compl Date: 4/16/1997
API#: 30-015-28930 Prepared by:	Date: Rev:

**CURRENT WELLBORE**

17-1/2" hole ✓  
13-3/8", 48#, H40, @ 375' ✓  
 Cmt'd w/250 sx to surface  
 1" from 240

TOC @ 2895'

12-1/2" Hole ✓  
8-5/8", 36#, J55, @ 3069' ✓  
 Cmt'd w/1220 sx to surface

*2nd stage, No cat, just circ.*

*DVT 3307*

*1st stage 520 sx*

Delaware  
 4410'-4418' ✓

Bone Spring  
 7750-7756' ✓  
 7764-7767' ✓  
 7773-7792' ✓

7-7/8" Hole ✓  
5-1/2", 17# J55 & N-80, @ 8350'  
 Cmt'd w/500 sx CI C cmt

*TOC 2895?*

8350' TD

Formation	Top	Bottom
Salado		374'
BX		2812'
Lamar		3018' <i>3010</i>
Bell Canyon		3045'
Cherry Canyon		3805'
Brushy Canyon		5145'
Bone Spring		6716' <i>6727</i>

2-7/8", 6.5#, J55 production tubing to 4400' (9/2005)

TAC @ 4237' (9/2005)

SN @ 4367' (10/9/2012)

Mixed string of 1", 7/8", D rods

CIBP @ 4600'. *+ 55' cmt.*

CIBP @ 7810'. *+ 35' cmt.*

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: ORE IDA 14 FED 2		Field: Potato Basin	
Location:	SEC 14-T24S-R29E	County: Eddy	State: New Mexico
Elevation:		Spud Date: 2/11/2002	Compl Date: 4/16/1997
API#: 30-015-28930	Prepared by:	Date:	Rev:

**PROPOSED WELLBORE**

17-1/2" hole  
13-3/8", 48#, H40, @ 375'  
 Cmt'd w/250 sx to surface

TOC @ 2895'

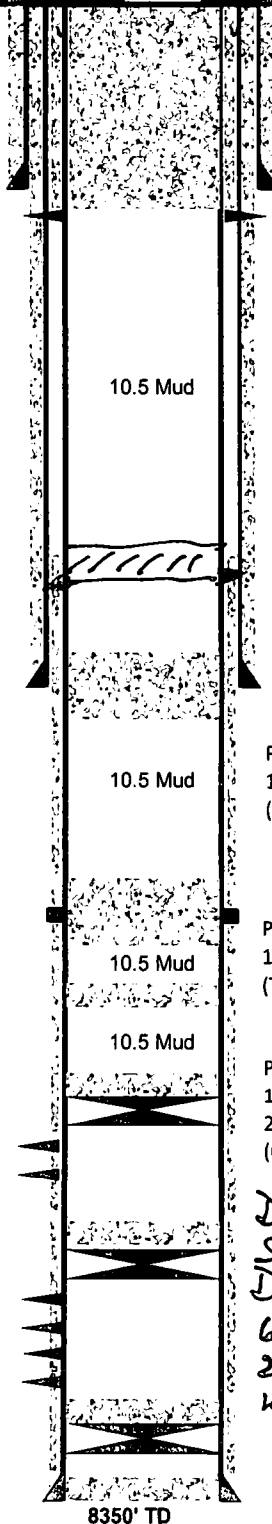
12-1/2" Hole  
8-5/8", 36#, J55, @ 3069'  
 Cmt'd w/1220 sx to surface

DV tool @ 5507

Delaware  
 4410'-4418'

Bone Spring  
 7750-7756'  
 7764-7767'  
 7773-7792'

7-7/8" Hole  
5-1/2", 17# J55 & N-80, @ 8350'  
 Cmt'd w/500 sx CI C cmt



Proposed:

1. Perf csg @ ~~700~~ 800
2. Pump 175 sc CI C in/out to surface. *SQZ*
3. Cut WH off. Set dry hole marker.  
 (T. Salt 749', shoe at 375')

*Perf @ 2862, SQZ cmt to 2732  
 woc tag (8/salt)*

Proposed:

1. Spot 50 sx (500') CI C from ~~3000~~ 3119 - 2970'. Tag.  
 (T. Bell Canyon 3045', 8-5/8 shoe 3069')

Proposed:

1. Spot 25 sx (250') CI C from 5457'-5657'. Tag.  
 (DV tool at 5507')

Proposed:

1. Spot 25 sx (250') CI C from 6716-6466.  
 (T. Bone Spring 6716')

Proposed:

1. Set CIBP @ ~~4390~~ 4360
2. Spot 25 sx (250') CI C from 4140'-~~4390~~ 4360'. Tag.  
 (Open perfs at 4410')

*Drill Out CIBP & cmt @ 4600  
 Set CIBP @ 7650. Cap w/ 25' cmt  
 Dump Bail. Spot plug @ 6778 -  
 6608 (25 sx min, T/BS). Spot  
 25 sx cmt 5657 - 5457 (DV)  
 woc Tag.*

8350' TD

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.