

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV-Dist. 2
1501 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 88210

5. Lease Serial No.
CC-067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

Hondo Federal Gas Com 3

9. API Well No.

30-015-32614

10. Field and Pool, or Exploratory

Logan Draw-Morrow

11. Sec., T., R., M., on Block and
Survey or Area Sec. 27, T17S, R27E

12. County or Parish

Eddy

13. State

New Mexico

17. Elevations (DF, RKB, RT, GL)*

3498 GR

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other P&A2. Name of Operator
Ricks Exploration, Inc.3. Address
550 W. Texas, Suite 1300, Midland, Texas 797013.a Phone No. (Include area code)
(432) 625-4373

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1260' FNL & 1980' FEL

At top prod. interval reported below 1260' FNL & 1980' FEL

At total depth 1260' FNL & 1980' FEL

14. Date Spudded

05/17/2003

15. Date T.D. Reached

06/08/2003

16. Date Completed

☒ D & A ☐ Ready to Prod.
06/12/200318. Total Depth: MD 9670'
TVD19. Plug Back T.D.: MD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CFL/GR CN/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#			301.50'	335 sx Cl C		Surface	0
12 1/4"	8 5/8"	32#			2602'	1075 sx Cl		Circ.	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9000 - 9100'	35 sx Class C cmt 100' plug ; ALSO: 6000' - 6100' 35 sx plug & 4500' - 4400' 35 sx plug;
2552' - 2652'	35 sx Class C cmt plug
301' - 201'	35 sx Class C cmt plug
60' - 0'	20 sx Class C cmt plug

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUN 27 2003

LES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Surface Rock	0	1460		San Andres	1550
Anhy	1460	2725		Abo	5080
Lm/SD	2725	4205		Wolfcamp	6100
Dolo/Sd	4205	4770		Canyon	7940
Lm/Dolo	4770	8007		Atoka	9010
Sh/Lm/chert	8007	9513		Miss	9615
Sh/Lm	9513	9670			

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Brenda CoffmanTitle Regulatory AnalystSignature Brenda CoffmanDate 06/25/2003

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: RICKS EXPLORATION
WELL/LEASE: HONDO FED. GAS COM. 3
COUNTY: EDDY

508-0068

STATE OF NEW MEXICO
DEVIATION REPORT

192	1/4
612	1/2
1,102	1 1/4
1,355	2
1,607	1 1/2
1,860	1 1/4
2,112	1
2,365	1
2,586	1
2,857	3/4
3,330	3/4
3,803	3/4
4,276	1/2
4,750	1/2
5,224	1/4
5,695	1/2
6,168	1/4
6,639	1/4
6,775	1/2
7,270	3/4
7,742	1/4
8,240	1/4
8,517	1/4
8,999	1/4
9,497	3/4
9,670	1



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 17th day of June, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

