Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 pires: November 30, 2000

Explies. November 30, 2000
Lease Serial No. NMNM92146

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM92146
Do not use this form for proposals to drill or to re-enter an ECENED abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name

SUBMIT IN TRII	7. If Unit or CA/Agreement, Name and/or No.									
1. Type of Well	91.91	8. Well Name and No. ARLEY UNIT FEDERAL 1								
Oil Well 🖸 Gas Well 🔲 Oth		TINA HUERT	* ******							
2. Name of Operator YATES PETROLEUM CORPO	Contact: DRATION	A pcnm.com		9. API Well No. 30-015-32684						
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	(include area code -4168 4585)	10. Field and Pool, or Exploratory UNKNOWN							
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, and State					
Sec 6 T20S R23E NESW 134			EDDY COUNT	Y, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION			F ACTION							
S Nation of Internal	☐ Acidize	☐ Acidize ☐ Deepe		☐ Product	ion (Start/Resume)	☐ Water Shut-Off				
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ture Treat Reclama		ation	□ Well Integrity				
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomplete		Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations				
	Convert to Injection	Plug	Back	☐ Water I	Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 5/16/03 Cement did not circulate on the 8-5/8" casing. Ran 1" cement to surface with 385 sx. WOC 75 hrs and 15 mins. Reduced hole to 7-7/8" and resumed drilling. 5/29/03 Lost returns at 6953'. Never regained more than 25% returns before plugging tools. 5/31/03 Set 100 sx cement plug at 6710'. Tailed in with 100 sx Premium Plus Neat. 6/1/03 Cemented at 6233' with 50 sx Premium 10% CalSeal with additives. Tailed in with 100 sx Premium Neat. 6/2/03 Reamed from 5769'-6390'. 6/3/03 Reamed from 6390'-6920'. Regained near full returns at 6920'. 6/4/03 Reamed from 6920'-7000'. Regained full returns. 6/6/03 Washed and reamed from 6874'-7160'. 6/7/03 Reamed 7160'-7350'. 6/8/03 Set 5-1/2" 15.5# & 17# casing at 7350'. Cemented in 2 stages: Stage 1: 180 sx 15:61:11										
14. I hereby certify that the foregoing is true and correct. Electronic Submission #23266 verified by the BLM Well information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad										
Name (Printed/Typed) TINA HUERTA			Title REG COMPLIANCE SUPERVISOR							
Signature (Electronic S	Date 06/27/2	2003								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
					T					
_Approved By			Title		Date					
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Office									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United										

. Additional data for EC transaction #23266 that would not fit on the form

32. Additional remarks, continued

with additives. Circulated thru DV tool for 2 hrs. Stage 2: 650 sx 35:65:6 with additives. Cement did not circulate. 6/20/03 Reached TD 8470' at 10:00 PM. 6/22/03 Set 3-1/2" 9.2# casing at 8460'. Cemented with 90 sx 15:61:11 with additives.