Submit I Copy To Appropriate District Office	State of New Me	exico	Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240 II - (575) 748-1283		WELL API NO.
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210			30-015-44594
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE   FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOT	CES AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PL		Delaware Ranch 11 W1NC Fee
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) F	OR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other		2H
2. Name of Operator			9. OGRID Number
Mewbourne Oil Company			14744
3. Address of Operator		10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240			Purple Sage; Wolfcamp (Gas) 98220
4. Well Location	<del></del>	<u> </u>	<u> </u>
Unit Letter N : 185 feet from the South line and 1650 feet from the West line			
Section 11 Township 26S Range 28E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	2971' GL	K, KKB, KI, GK, etc.)	'
10 01 1			
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR			· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON			
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:	П	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
05/06/18TD'ed 8 3/4" hole @ 9107'. Ran 9095' of 7" 29# HCP110 LT&C Csg. Cemented w/200 sks PVL w/additives. Mixed @			
10.2#/g w/4.24 yd. Followed w/100 sks Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives.			
Mixed @ 15.6 #/g w/1.18 yd. Displaced w/336 bbls OBM. Plug down @ 3:45 AM 05/07/18. Set ECP w/2320# & shut off flow. Circ 46			
sks of cmt to the pits. Set Cameron well head slips @ 200k#. Test BOPE to 5000# & Annular to 3500#. At 9:00 PM 04/08/18, tested csg			
to 1500# 30 mins, held OK. FIT test to 13.5 PPG EMW. Drilled out with 6 1/8" bit.			
05/15/2018 TD'ed 6 1/8" hole @ 14440' MD. Ran 14388' of 4 1/2" 13.5# HCP110 DQX csg. Cmt w/525 sks Lite Class H w/additives.			
Mixed @ 13.2#/g w/1.54 yd. Released dart. Displaced w/173 bbls BW. Plug down @ 3:15 A.M. 05/17/18. Bump plug w/3206#. Set packer w/70k#. & release from liner. Displaced 7" csg w/283 bbls BW. Circ 131 sks of cmt off of liner top to the pit. At 4:30 A.M.,			
			t off of liner top to the pit. At 4:30 A.M.,
05/17/18, test liner top to 1500# for	30 mins, held OK. I op of liner @	8862.	RECEIVED
Rig released on 05/19/18 @ 12:00 F	NA		NEGEIVED
Rig Teleased Oil 03/19/18 (@ 12:00 F	141		
			JUN <b>0</b> 4 2018
Spud Date: 04/23/2017	Rig Releas	e Date: 05/19/2018	<b>30.1.0 2.10</b> 10
			DISTRICT IL ARTESIA O C D
			DISTRICT II-ARTESIA O.C.D.
I hereby certify that the information	ahaya is taya and samulate to the l	ant of my lenguine	and halist
Thereby certify that the information	anove is true and complete to the r	sesi ol my knowiedgo	e and benef.
/ () A /			
		,	
SIGNATURE X	0.00		DATE 05/22/18
SIGNATURE CONTRACTOR	TITLE_Regul		DATE05/22/18
	TITLE_Regul	latory	<del>_</del>
Type or print name _Ruby Caballer	TITLE_Regul	latory	PHONE: _575-393-5905
	TITLE_Regul	latory	PHONE: _575-393-5905
Type or print name _Ruby Caballer For State Use Only  APPROVED BY:	TITLE_Regul	latory	PHONE: _575-393-5905
Type or print name _Ruby Caballer For State Use Only	TITLE_Regul	latory	<del>_</del>