

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283
811 S. First St., Artesia, NM 88210

District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
SEP 20 2018
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II-ARTESIA O.C.D.

WELL API NO. 30-005-64315
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huckleberry State
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
Unit Letter J : 2402 feet from the South line and 1610 feet from the East line
Section 10 Township 15S Range 28E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDED TO ADD CASING TESTS

- 08-31-18 RU, run 13-3/8" Surface casing.
Cemented csg w/ 20 bbl gel spacer, lead 75 sx. ExtendaCem 13.5 ppg. Yield 1.72, tail 340 sx Halcem 1% CC 14.8 ppg, yield 1.342. Plug down @ 4:00 AM 9-01-2018. Circ 115 sx to Surface.
- 09-01-18 Test surface casing to 500 psi for 30 min, tested OK.
- 09-03-18 RU, run 8-5/8" 32# intermediate csg.
- 09-05-18 Cemented csg w/ 20 bbl gel spacer, lead 750 sx ExtendaCem 13.5 ppg., Yield 1.72, tail 200 sx Halcem C 1% CaCl, 14.8 ppg, yield 1.34. Plug down @ 6:10 AM 9-04- 2018. Circ 202 sx to Surface.
- 09-06-18 Test intermediate casing to 1000 psi for 30 min, tested OK.

CASING DETAILS ON PAGE 2

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Operations DATE 09/18/2018
 Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222
 APPROVED BY: [Signature] TITLE Business Spec A DATE 9-20-2018
 Conditions of Approval (if any):

Surface Casing Detail

1-Halliburton notched shoe	.65
1-Joint 13 3/8" 48# H-40 casing (new)	42.09
1-Halliburton float collar	.90
9-Joints 13 3/8" 48# H-40 casing (new)	<u>377.82</u>
Total run	421.46
+ KB	20.00
- Cutoff	<u>-26.46</u>
CP	415.00

4- Centralizers, middle of 1st joint (395'), top of 2nd joint (330'), top of 5th joint (204'), top of 8th joint (78').

Intermediate Casing Detail

1-Halliburton notched shoe	.80
1.Joint 8.625" J55 32# LTC casing (new)	45.18
1-Halliburton float collar	.90
48- Joints 8.625" J55 32# LTC casing (new)	<u>2166.48</u>
Total	2213.36
+ KB	20.00
- Cutoff	<u>-25.36</u>
CP	2208.00

10 centralizers, middle first joint (2186'), top of 4th jt (2027'), top of 8th jt (1846'), top of 12th jt (1665'), top of 16th jt (1484'), top of 20th jt (1303'), top of 24th jt (1122'), top of 28th jt (941'), top of 32nd jt (760'), top of 36th jt (579'), top of 40th jt (398').