

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-015-44092  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Rock Spur 27 W2AP State  
6. Well Number: 1H  
**NM OIL CONSERVATION  
ARTESIA DISTRICT**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER  
SEP 13 2018

8. Name of Operator  
Mewbourne Oil Company

9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88240

11. Pool name or Wildcat  
Purple Sage; Wolfcamp (Gas) 98220  
**RECEIVED**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	27	24S	28E		250	North	870	East	Eddy
BH:	P	27	24S	28E		330	South	469	East	Eddy

13. Date Spudded 05/20/2018	14. Date T.D. Reached 06/06/18	15. Date Rig Released 06/09/18	16. Date Completed (Ready to Produce) 08/28/18	17. Elevations (DF and RKB, RT, GR, etc.) 2963 GL
18. Total Measured Depth of Well 15370 MD	19. Plug Back Measured Depth 15358 MD	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10915' - 15330' Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5 J55	445'	17 1/2"	C 655 - cut	0
9 5/8"	40 N80	2475'	12 1/4"	C 600 - cut	0
7"	29 HCP110	10795'	8 3/4"	C 775	Est TOC @ 2175'

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9995'	15330'	250 - cut				
Hole 6 1/8"		HCP110 13.5		C			

26. Perforation record (interval, size, and number)  
10915' - 15330' (28 stages, 0.39" EHD, 972 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 10915' - 15330'  
AMOUNT AND KIND MATERIAL USED: 10,965,444 gals SW, carrying 7,142,060# Local 100 Mesh sand & 3,850,730# 40/70 Local Sand.

28. PRODUCTION

Date First Production 08/28/18	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 08/29/18	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period	Oil - Bbl 267	Gas - MCF 2873	Water - Bbl. 1010	Gas - Oil Ratio 10760
Flow Tubing Press. NA	Casing Pressure 4800	Calculated 24-Hour Rate	Oil - Bbl. 267	Gas - MCF 2873	Water - Bbl. 1010	Oil Gravity - API - (Corr.) 50.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Robin Terrell

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

33. Rig Release Date: 06/09/18

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Jackie Lathan Printed

Signature Jackie Lathan Name Regulatory Title 09/12/18 Date

E-mail Address jlathan@mewbourne.com

