

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Carlsbad Field Office**
OCD Artesia5. Lease Serial No.
NMNM110348
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

SCOTER 6-31 FEDERAL COM 7H

2. Name of Operator

Contact: AMITHY E CRAWFORD

CIMAREX ENERGY COMPANY OF CO-Mail: acrawford@cimarex.com

9. API Well No.

30-015-44806-00-X1

3a. Address

600 N MARIENFELD STE 600
MIDLAND, TX 79703

3b. Phone No. (include area code)

Ph: 432-620-1909

10. Field and Pool or Exploratory Area

WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T25S R27E 410FSL 1090FWL
32.152901 N Lat, 104.234467 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Scoter 6-31 Federal Com 7H
30-015-44806
Cimarex Energy Inc.
Sec 06 25S 27E - Eddy County NMGC 9-10-18
Accepted for record - NMOC

RECEIVED

SEP 07 2018

05-15-18 Spud well.

DISTRICT II-ARTESIA O.C.D.

05-16-18 TD 17.5" hole @ 416'. RIH w/ 13.375", 48# J-55, STC Casing & set @ 416'. Mix and Pump 500 sks Class C Cement, 1.33 yield, 14.8ppg. Cement to Surface. Circ 164 sks cement. W/O cement 8 hours.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #433182 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PÉREZ on 08/30/2018 (18PP2562SE)

Name (Printed/Typed) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/29/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

SEP 04 2018

/s/ Jonathon Shepard

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #433182 that would not fit on the form

32. Additional remarks, continued

05-17-18 Test Casing to 1500 psi for 30 min. Good Test.

05-19-18 TD 12.25" hole @ 2019'. RIH with 9.625", 36# J-55 LTC Casing & Set at 2019'. LEAD: Mix and Pump 495 sks Class C cement, 1.73 yield. 13.5ppg. TAIL: 325 sks Class C Cement, 1.33 yield. 14.8ppg. Cement to Surface. Circ 276 sks cement. W/O Cement 12 hours. Test Casing to 2400 psi for 30 min. Good Test.

05-29-18 TD 8.75" hole @ 9560'. RIH with 7" 26# N80 BTC Casing & Set @ 9560'.

05-30-18 LEAD: mix and pump 750 sks Nine Light 2.87 yield. 10.5 ppg. TAIL: Mix and Pump 250 sks 50/50 POZ Nine Light 1.07 yield. 14.2 ppg. Cement to Surface. Circ 98 sks. W/O Cement 4 hrs.

6-01-18 Test Casing to 2500 psi for 30 min. Good test.

~~07-01-18~~ ⁶⁻¹⁵⁻²⁰¹⁸ TD 6" Hole @ 19066'. RIH with 4.5" 13.5# HCP-110 BTC liner. TOL @ 7822'. BOL @ 19066'. Cement Liner with 770 sks 50/50 POZ H Cement, yield 1.19, 14.5ppg. W/O Cement 4 hours. TOC calc @ 9360'. Pressure test 1500 psi for 30 min. Good Test.

06-17-18 Rig Released.