Office	State of	f New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	s and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	1220 Sou	VATION DIVISION th St. Francis Dr. Fe, NM 87505	30-015-32795 5. Indicate Type of Lease STATE FEE Ø FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	TICES AND REPORTS (ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			ALLEN COM
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			8. Well Number 2 9. OGRID Number
Marathon Oil Permian LLC			372098
3. Address of Operator 5555 San Felipe St., Houston, TX	(77056		10. Pool name or Wildcat CARLSBAD; MORROW, SOUTH
4. Well Location Unit Letter	:feet from the	e NORTH line and	990feet from theline
Section 31		22S Range 27E whether DR, RKB, RT, GR, e	NMPM County EDDY
		3174' GL	
NOTICE OF PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [INTENTION TO:		DRILLING OPNS. P AND A
CLOSED-LOOP SYSTEM [OTHER:			Shut-in
13 Describe proposed or any	muleted operations (Clear	rly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed	work). SEE RULE 19.15.		Completions: Attach wellbore diagram of
of starting any proposed proposed completion or r	work). SEE RULE 19.15. recompletion.	7.14 NMAC. For Multiple	
of starting any proposed proposed completion or r Marathon Oil Permian LLC has s	work). SEE RULE 19.15. recompletion.	7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
of starting any proposed proposed completion or r Marathon Oil Permian LLC has s	work). SEE RULE 19.15. recompletion.	7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
of starting any proposed proposed completion or r Marathon Oil Permian LLC has s	work). SEE RULE 19.15. recompletion.	7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of constraints in their gathering/transportation system
of starting any proposed proposed completion or r Marathon Oil Permian LLC has s	work). SEE RULE 19.15. recompletion.	7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of constraints in their gathering/transportation system
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of starting any proposed proposed completion or n Marathon Oil Permian LLC has s effective 9/5/2018.	work). SEE RULE 19.15. recompletion. hut-in this well. Enterprise is s	7.14 NMAC. For Multiple shutting in wells due to pipeline o	Completions: Attach wellbore diagram of constraints in their gathering/transportation system RECEIVED SEP 21 2018
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of starting any proposed proposed completion or n Marathon Oil Permian LLC has s effective 9/5/2018. Spud Date: 5/29/2 I hereby certify that the information SIGNATURE Adrian Covard Type or print name	work). SEE RULE 19.15. recompletion. shut-in this well. Enterprise is s 2003 Rig on above is true and comp rubias	7.14 NMAC. For Multiple of shutting in wells due to pipeline of gRelease Date:	Completions: Attach wellbore diagram of constraints in their gathering/transportation system RECEIVED SEP 2 1 2018 DISTRICT II-ARTESIA O.C.D.
of starting any proposed proposed completion or n Marathon Oil Permian LLC has s effective 9/5/2018. Spud Date: 5/29/2 I hereby certify that the information SIGNATURE	work). SEE RULE 19.15. recompletion. shut-in this well. Enterprise is s 2003 Rig on above is true and complete rubias E-in	7.14 NMAC. For Multiple (shutting in wells due to pipeline of g Release Date: lete to the best of my knowle TLE	Completions: Attach wellbore diagram of constraints in their gathering/transportation system RECEIVED SEP 2 1 2018 DISTRICT II-ARTESIA O.C.D. edge and belief. DATE 9/17/2018 20marathonoil com 713-296-3368