

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Oil, Gas, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

RECEIVED
OIL CONSERVATION DIVISION
SEP 24 2018
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II-ARTESIA O.C.D.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-38144
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Ascent Energy, LLC		6. State Oil & Gas Lease No. E0-0997
3. Address of Operator 1621 18 th St, Suite 200, Denver, CO 80202		7. Lease Name or Unit Agreement Name Eddy BD State
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>32</u> Township <u>20S</u> Range <u>30E</u> NMPM Eddy County		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3360' GR		9. OGRID Number 325830
		10. Pool name or Wildcat WC; Wolfcamp (Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work to begin 9/25/18

1. Get 24 hour SI pressure to determine Kill Weight
2. Test backside and casing to 500 psi
3. Call NMOCD and give 24 hour notice of casing test
4. MIRU service rig
5. NU BOP and 5 1/2" 5000 psi full opening valve on top of BOP. Pressure test will depend on 24 hour SI pressure.
6. Fill tubing with KW KCl
7. PU on tbg and unset packer. Circulate well clean with KW fluid.
8. Ensure well is dead
9. POOH with tubing and LD packer
10. RIH with CIBP on wireline and set at +/-10,050'
11. Dump bail 35' cmt on CIBP with wireline
12. Test CIBP and casing to 500 psi for 30 min using 1000 psi recorder. If pressure drop greater than 10% call office ASAP
13. RIH with tubing and hang off as kill string
14. RD BOP and RDMO

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of n.

SIGNATURE Jody C Robins TITLE VP Drilling DATE 9/21/18
Type or print name Jody C Robins E-mail address: jodycrobins@gmail.com PHONE: 720-710-8999
For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 9-24-18
Conditions of Approval (if any):

[illegible]

[illegible]