Submit 1 Copy To Appropriate District	State of New Me	exico	Form C-103
Office District I - (575) 393-6161 RECEI Figergy, Minerals and Natural Resources			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II - (575) 748-1283 811 S. First St. Artesia, NM 88210		DIVISION	30-015-02414
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 AUG 29 2018 220 South St. Francis Dr.		ncis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa F DISTRICT II-ARTESIA O.C.D. 87505			6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 001
2. Name of Operator		9. OGRID Number	
Vision Energy, Inc.		024188	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 2459, Carlsbad, New Mexico 88220		73570 Burton; Yates, South (gas)	
4. Well Location			
Unit Letter M. 659 feet from the south line and 661 feet from the west line			
Section 21 Township 20S Range 28E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3236-ft GR			
		-	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF	INTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON			ILLING OPNS.□ PAND A 🔯
PULL OR ALTER CASING			T JOB 🔲
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM [_		
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Plugging and Abandonment: The plugging and abandonment was accomplished in two phases. Phase 1 was conducted in			
February 2018, where the packer was removed. Phase 2 was conducted in July, where the well was plugged with cement from			
the bottom to the surface.			
Phase 1			
(1) 2/6/2018, moved onto the well, killed with freshwater			
(2) Released Packer (AD1) and pulled out of hole. The amount of tubing was correct.			
Phase 2			
(3) 7/25/18 Tripped in hole with open ended tubing to top of cement(4) Start pumping cement as tubing is pulled. The tubing will stay in the cement. Cement to surface. Used 8 yards of cement.			
(5) Wait on Cement. Cement did not fall.			
(6) Cut off well head, weld on plate, and install P&A marker (with well information)			
(7) Clean up and level location		•	
Sand Date:	Rig Release D		į
Spud Date:	Kig Kelease Di	ate.	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE MAJA	TITLE President	dent	DATE 8-22-18
Time or maint name Devid Malou. E-mail address: Devid Ovision resources com. DIJONE: 575-261-6601			
Type or print name David Maley E-mail address: Dmaley@visionresources.com PHONE: 575-361-6601 For State Use Only			
APPROVED BY: DATE 8-31-18			
Conditions of Approval (if any):			