

1625 N. French Dr., Hobbs, NM 88240

District II •

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-104

Revised July 28, 2000

Submit to Appropriate District Office

5 Copies



I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210		² OGRID Number 025575	
DHC - 3131 Wildcat Atoka - Oil 100% Gas 88% Diamond Mound Morrow - Oil 0% Gas 12%		³ Reason for Filing Code/ Effective Date Gas Connect 6/4/03	
⁴ API Number 30-015-32469	⁵ Pool Name Jahie lake Wildcat Atoka		⁶ Pool Code 97275
⁷ Property Code 30601	⁸ Property Name Purple Gosling BBD State		⁹ Well Number 1

II. ¹⁰ Surface Location

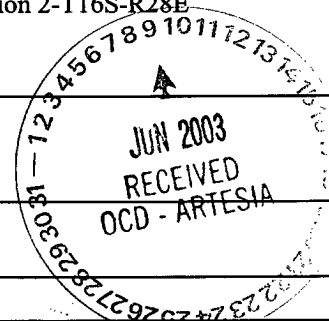
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	2	16S	28E		710	South	1040	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date 6/4/03		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name & Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
209700	BP Pipelines NA, Inc. 502 N. West Avenue Levelland, TX 79336	2834910	O	Unit M of Section 2-T16S-R28E
147831	Agave Energy Company 105 South Fourth Street Artesia, NM 88210	2834911	G	Unit M of Section 2-T16S-R28E



IV. Produced Water

²³ POD 2834912	²⁴ POD ULSTR Location and Description Unit M of Section 2-T16S-R28E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations	³⁰ DHC, MC
RH 10/29/02 RT 2/5/03	4/27/03	9630'	9579'	9098'-9190'	DHC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
26"	20"	40'	Conductor		
17-1/2"	13-3/8"	430'	445 sx (circ)		
12-1/4"	9-5/8"	1957'	1325 sx (circ)		
8-3/4"	5-1/2"	9625'	2005 sx (circ)		

VI. Well Test Data

³⁵ Date New Oil 6/4/03	³⁶ Gas Delivery Date 6/4/03	³⁷ Test Date 4/21/03	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 525 psi	⁴⁰ Csg. Pressure Packer
⁴¹ Choke Size 3/8"	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 1829	⁴⁵ AOF	⁴⁶ Test Method Flow Test
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tina Huerta</i>			OIL CONSERVATION DIVISION Approved by: <i>Jim W. Brown</i>		
Printed name: Tina Huerta			Title: <i>District Supervisor</i>		
Title: Regulatory Compliance Supervisor			Approval Date: JUN 11 2003		
Date: June 6, 2003		Phone: 505-748-1471			