Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District J - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	Energy, Minerals and Natural Resources		WELL API NO	Revised July 18, 2013
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		<u>30-015-44466</u> 5. Indicate Type	a of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE	
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name Motley 6/7 W0AH Fee Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number 1H		
1. Type of Well: Oil Well Gas Well Oth MM OIL CONSERVATION				
2. Name of Operator	ARTESIA DISTRICT		9. OGRID Number	
Mewbourne Oil Company 3. Address of Operator			14744	
PO Box 5270, Hobbs NM 88240	JUN U7 2018		10. Pool name or Wildcat Purple Sage Wolfcamp Gas	
4. Well Location			Purple Sage w	olicamp Gas
4. Well Location <b>RECEIVED</b> Unit Letter _A:335feet from the _North line and920feet from the _East line				
Section 6				
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)			County
	3101' GL			
12 Check Appropriate Poy to Indicate Mature of Matine, Depart on Oil of Dis				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING OPNS P AND A COMMENCE DRILLING OPNS P AND A			
CLOSED-LOOP SYSTEM				
OTHER:	OTHER: Completion Sundry			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>				
05/18/18 Frac Wolfcamp from 9552' MD to 16470 MD, 1509 holes, 0.39" EHD, 120 deg phasing. Frac in 43 stages w/17,305,065 gals				
of SW, carrying 16,669,385# 100 Mesh sand. Flowback well for cleanup.				
06/05/18 Put well on production.				
We are asking for an exemption from tubing at this time.				
Spud Date: 12/25/2017 Rig Release Date: 01/22/2018				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE DATE DATE 06/06/18 DATE 06/06/18				
Type or print name _Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: _575-393-5905				
APPROVED BY: <u>Fuster flin</u> TITLE <u>Dusiness popla</u> DATE <u>6-7-2018</u> Conditions of Approval off any):				
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