

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. Box 50250 Midland, Texas 79710		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date- NW
⁴ API Number 30 - 015-44631	⁵ Pool Name Pierce Crossing; Bone Spring, East	⁶ Pool Code 96473
⁷ Property Code 320631	⁸ Property Name CORRAL CANYON 36-25 FEDERAL COM	⁹ Well Number 2111

II. ¹⁰ Surface Location

UL or lot no. 3	Section 1	Township 25S	Range 29E	Lot Ida	Feet from the 381'	North/South Line NORTH	Feet from the 1493'	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location TOP PERF- 372 FSL 489 FWL BOTTOM PERF- 949 FSL 463 FWL

UL or lot no. M	Section 24	Township 24S	Range 29E	Lot Ida	Feet from the 1120'	North/South line SOUTH	Feet from the 456'	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/21/18	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

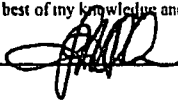

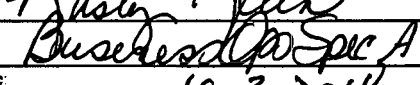
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	LPC CRUDE OIL, INC.	O
151618	ENTERPRISE FIELD SERVICES, LLC	G
NM OIL CONSERVATION		
ARTESIA DISTRICT		
OCT 03 2018		
RECEIVED		

IV. Well Completion Data

²¹ Spud Date 2/20/18	²² Ready Date 7/19/2018	²³ TD 20726'M 9101'V	²⁴ PBD 20667'M 9101'V	²⁵ Perforations 9361-20555'	²⁶ DHIC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	553'	650		
12-1/4"	9-5/8"	8621'	3138		
8-1/2"	5-1/2"	20716'	2474		

V. Well Test Data

³¹ Date New Oil 7/21/18	³² Gas Delivery Date 7/21/18	³³ Test Date 7/29/18	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1096
³⁷ Choke Size 128/128	³⁸ Oil 4206	³⁹ Water 6248	⁴⁰ Gas 6233		⁴¹ Test Method F
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION Approved by:  Title:  Approval Date: 10-3-2018		
Printed name: Jana Mendiola Title: Regulatory Specialist E-mail Address: Janalyn_mendiola@oxy.com Date: 10/2/18			Phone: 432-685-5936		

Pending BLM approvals will
subsequently be reviewed
and scanned

ENTERED
10-3-18

NM OIL CONSERVATION ARTESIA DISTRICT

OCT 03 2018

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM59386	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA INC.		7. Unit or CA Agreement Name and No.	
Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		8. Lease Name and Well No. CORRAL CANYON 36-25 FED COM 21H	
3. Address P.O. BOX 50250 MIDLAND, TX 79710		9. API Well No. 30-015-44631	
3a. Phone No. (include area code) Ph: 432-685-5936		10. Field and Pool, or Exploratory PIERCE CROSSING BN SPRG,E	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T25S R29E Mer NMP At surface NENW 381FNL 1493FWL 32.165500 N Lat, 103.941775 W Lon Sec 36 T24S R29E Mer NMP At top prod interval reported below SWSW 372FSL 489FWL 32.167472 N Lat, 103.944908 W Lon Sec 24 T24S R29E Mer NMP At total depth SWSW 1120FSL 456FWL 32.198839 N Lat, 103.944933 W Lon		11. Sec, T., R., M., or Block and Survey or Area Sec 1 T25S R29E Mer NMP	
14. Date Spudded 02/20/2018		15. Date T.D. Reached 03/16/2018	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/19/2018		17. Elevations (DF, KB, RT, GL)* 3112 GL	
18. Total Depth: MD TVD 20726 9101		19. Plug Back T.D.: MD TVD 20667 9101	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	553		650	154	0	
12.250	9.625 HCL80	53.5	0	8621	3334	3138	1113	0	
8.500	5.500 P110	20.0	0	20716		2474	608	8090	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRINGS	9361	20555	9361 TO 20555	0.370	1344	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9361 TO 20555	14047278G SLICKWATER + 4998G 7.5% HCL ACID W/ 16865416# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/21/2018	07/29/2018	24	→	4206.0	6233.0	6248.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
128/128	SI	1096.0	→	4206	6233	6248	1482	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #438049 VERIFIED BY THE BLM WELL INFORMATION SY:

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Pending BLM approvals will
subsequently be reviewed
and scanned

10-3-18

SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3313	4213	OIL, GAS, WATER	RUSTLER	308
CHERRY CANYON	4214	5575	OIL, GAS, WATER	SALADO	599
BRUSHY CANYON	5576	7133	OIL, GAS, WATER	CASTILE	1633
BONE SPRING	7134	8092	OIL, GAS, WATER	DELAWARE	3273
1ST BONE SPRINGS	8093	9224	OIL, GAS, WATER	BELL CANYON	3313
2ND BONE SPRINGS	9225		OIL, GAS, WATER	CHERRY CANYON	4214
				BRUSHY CANYON	5576
				BONE SPRING	7134

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS 8093'M
2ND BONE SPRINGS 9225'M

Logs were mailed 10/3/18.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #438049 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 10/02/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #438049 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey (certified copy to follow), As-Drilled Amended C-102 plat
& WBD are attached.

**NM OIL CONSERVATION
ARTESIA DISTRICT**

OCT 03 2018

Form 3160-5
(June 2015)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CORRAL CANYON 36-25 FED COM 21H
2. Name of Operator OXY USA INC. Contact: JANA MENDIOLA E-Mail: janalyn_mendiola@oxy.com		9. API Well No. 30-015-44631
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5936	10. Field and Pool or Exploratory Area PIERCE CROSSING BN SPRG,E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25S R29E Mer NMP NENW 381FNL 1493FWL 32.165500 N Lat, 103.941775 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RUPU 4/30/18, RIH & clean out to PBTD @ 20667', pressure test csg to 9800# for 30 min, good test. RIH & perf @ 20555-20402, 20354-20202, 20154-20001, 19953-19800, 19752-19599, 19551-19399, 19351-19198, 19150-18997, 18949-18796, 18748-18596, 18548-18395, 18347-18194, 18146-17993, 17945-17793, 17745-17592, 17544-17391, 17343-17190, 17142-16990, 16942-16789, 16741-16588, 16540-16387, 16339-16187, 16139-15986, 15938-15785, 15737-15584, 15536-15384, 15336-15183, 15135-14982, 14934-14781, 14733-14581, 14533-14380, 14332-14179, 14131-13978, 13930-13778, 13730-13577, 13529-13376, 13328-13175, 13127-12975, 12927-12774, 12726-12573, 12525-12372, 12324-12172, 12124-11971, 11923-11770, 11722-11569, 11521-11369, 11321-11168, 11120-10967, 10919-10766, 10718-10566, 10518-10365, 10317-10164, 10116-9963, 9915-9763, 9715-9562, 9514-9361' Total 1344 holes. Frac in 56 stages w/ 14047278g Slick Water + 4998g 7.5% HCl acid w/ 16865416# sand, RD Schlumberger 5/30/18. RIH & clean out, flow to clean up and test well for potential.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #438048 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad	
Name (Printed/Typed) DAVID STEWART	Title SR REGULATORY ADVISOR
Signature (Electronic Submission)	Date 10/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	

Pending BLM approvals will
subsequently be reviewed
and scanned

10-3-18

_____ or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OXY USA Inc.
Corral Canyon 36-25 Federal Com 21H
API No. 30-015-44631

17-1/2" hole @ 565'
13-3/8" csg @ 553'
w/ 650sx-TOC-Surf Circ.

12-1/4" hole @ 8631'
9-5/8" csg @ 8621'
w/ 3138sx-TOC-Surf Circ.

8-1/2" hole @ 20726'
5-1/2" csg @ 20716'
w/ 2474sx-TOC-8090' Calc.

Perfs @ 9361-20555'

TD- 20726'M 9101'V