

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

LC-029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

8. Well Name and No.

OXY Doc Slawin #2

Federal

9. API Well No.

30-015-32585

10. Field and Pool, or Exploratory Area
Undsg Cedar Lake Morrow, E.

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780 FSL 660 FEL NESE(I) Sec 29 T17S R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Set Casing</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Cement</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER SIDE/ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

6/19/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY DOC SLAWIN FEDERAL #2

04/10/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

04/11/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

04/12/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

04/13/2003 CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

04/14/2003

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

04/15/2003 CMIC: BOWKER

DRILLED TO 6353'. DROPPED TOTCO AND TOO. L.D. TRI-COLLAR AND P.U. PENDULUM BHA AND NEW BIT. TIH WITH BIT AND BHA. WASHED 30' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

04/16/2003 CMIC: BOWKER

DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

04/17/2003 CMIC: BOWKER

DRILLING F/ 6650' TO 6687' W/ REDUCED WT TO CONTROL DEVIATION. DROP SURVEY & TRIP OUT OF HOLE TO PU MUD MOTOR. PU NEW BHA & TRIP IN HOLE. DRILLING F/ 6687' TO 6770' W/ MUD MOTOR. LOSING +- 15 BBLs/HOUR.

04/18/2003 CMIC: BOWKER

DRILLING W/ MUD MOTOR & REDUCED WT TO CONTROL DEVIATION

04/19/2003 CMIC: BOWKER

DRILLING W/ MUD MOTOR & REDUCED WT.

04/20/2003 CMIC: BOWKER

DRILLING TO 7073' BIT QUIT DRILLING. TRIP FOR BIT. TRIP CHECK COLLARS ON WAY OUT. HAVE BAKER HAND CHECK OUT MOTOR, TRIP IN HOLE. LEAVE 2 STANDS COLLARS IN DERRICK. ATTEMPT TO DRILL, NO DIFFERENTIAL PRESSURE & HAVE LESS PRESSURE THAN BEFORE TRIP. TRIP OUT OF HOLE & CHANGE OUT MUD MOTOR. TRIP IN HOLE.

04/21/2003 CMIC: GREEN

DRILLING F/ 7073' TO 7254' W/ SURVEYS.

04/22/2003 CMIC: BOWKER

DRILLING F/ 7254' TO 7505' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

04/23/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

04/24/2003 CMIC: BOWKER

DRILLED TO 7850' AND BIT TORQUED. DROPPED TOTCO AND TOO. CHANGED BIT AND CHECKED OUT MOTOR. TIH WITH BIT AND BHA. DRILLING AHEAD AT REPORT TIME WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION..

04/25/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

04/26/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

OXY DOC SLAWIN FEDERAL #2

04/27/2003 CMIC: BOWKER

DRILLED TO 8816'. DROPPED TOTCO AND TOO. L.D. MUD MOTOR. P.U. PENDULUM BHA AND TIH. WASHING TO BOTTOM AT REPORT TIME.

04/28/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME LOSING 100-150 BBLS/HOUR.

04/29/2003 CMIC: BOWKER

DRILLED TO 9545' AND LOST RETURNS. MUDDING UP AND REGAINED RETURNS. CURRENTLY DRILLING AHEAD AT REPORT TIME LOSING 35-40 BBLS/HOUR.

04/30/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME LOSING 6-15 BBLS/HOUR WITH NO PROBLEMS.

05/01/2003 CMIC: BOWKER

DRILLING F/9994' TO 10163' W/ SURVEYS. HAD LOSSES DOWN TO 10-12 BBLS/HR. DRILLED RAY FORMATION AROUND 10,000', STARTED LOSING 50+ BBLS/HR. MIXED LCM & NOW HAVE LOSSES DOWN TO 8-12 BBLS/HR.

05/02/2003 CMIC: BOWKER

DRILLING F/ 10163' TO 10323' W/ SURVEY. FLUID LOSSES DOWN TO 0-3 BBLS/HR. NO PROBLEMS AT REPORT TIME.

05/03/2003 CMIC: BOWKER

DRILLING F/ 10323' TO 10465' W/ SURVEY. FLUID LOSSES 0-3 BB'S/HR. NO PROBLEMS AT REPORT TIME.

05/04/2003 CMIC: BOWKER

DRILLING F/ 10465' TO 10602' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

05/05/2003 CMIC: BOWKER

DRILLING F/ 10602' TO 10629'. DROP TOTCO & TRIP FOR BIT. TRIP IN HOLE TO INTERMEDIATE CASING. JET & CLEAN SAND TRAP. TRIP IN HOLE. DRILLING F/ 10629' TO 10694'. NO LOSSES AT REPORT TIME.

05/06/2003 CMIC: BOWKER

DRILLING F/ 10694' TO 10889'. LOSING 2 BBLS/HR. NO PROBLEMS AT REPORT TIME.

05/07/2003 CMIC: BOWKER

DRILLING F/ 10889' TO 11077' W/ SURVEY. NO PROBLEMS AT REPORT TIME. REPORTED LOSSES OF 0-3 BBLS/HR.

05/08/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/09/2003 CMIC: BOWKER

DRILLED TO 11,238'. POOH WITH BIT TO 9322'. JETTED AND CLEANED PITS AND FILLED WITH XCD. RBIH WITH BIT. DISPLACED HOLE WITH MUD. DRILLING AHEAD AT REPORT TIME LOSING 20 BBLS/HOUR.

05/10/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME LOSING 3-4 BBLS/HOUR WITH NO PROBLEMS.

05/11/2003 CMIC: BOWKER

DRILLING AHEAD AT REPORT TIME LOSING 2-3 BBLS/HOUR WITH NO PROBLEMS.

05/12/2003 CMIC: BOWKER

DRILLED TO T.D. OF 11,880'. CHC FOR 4 HOURS. MADE 25 STAND SHORT TRIP TO 9289' W/O ANY PROBLEMS. RBIH WITH BIT. WASHED TO BOTTOM WITH NO FILL. CIRCULATED FOR 2 HOURS. DROPPED TOTCO. TOO H WITH BIT AND BHA. SLM-11,877'. RU LOGGERS. RIH WITH LOGS. LTD-11,884'. RUNNING LOGS AT REPORT TIME. HOLE LOSING 2-3 BBLs/HOUR.

05/13/2003 CMIC: BOWKER

FINISHED RUNNING OPEN HOLE LOGS. R.D. LOGGERS. TIH WITH BIT AND SLICK BHA. WASHED 30' TO BOTTOM WITH NO FILL. CIRCULATED FOR 7 HOURS. TOO H L.D. DC'S AT REPORT TIME.

05/14/2003 CMIC: BOWKER

FINISHED LD. DC'S. RU CASING CREW. HELD SAFETY MEETING. RAN 288 JOINTS 5 1/2" 17# L-80 AND P-110 CASING AND SET AT 11,880'. CIRCULATED FOR 45 MINS WITH RIG PUMP. RU HOWCO. MIXED AND PUMPED 725 SX SUPER H CONTAINING .5% HALAD-344, .4% CFR-3, 5# GILSONITE, 3# SALT, AND .25% HR-7. DISPLACED CEMENT TO FLOAT WITH F.W. AND MUD. DID NOT BUMP PLUG. P.D. AT 1915 HOURS MST 5-13-03. RELEASED PRESSURE AND FLOATS HELD O.K. DROPPED BOMB. OPENED D.V. TOOL AND CIRCULATED 6 HOURS AND RECOVERED NO CEMENT. CEMENTED SECOND STAGE WITH 810 SX INTERFILL H FOLLOWED BY 100 SX CLASS H NEAT. DISPLACED CEMENT TO D.V. TOOL WITH F.W. CLOSED D.V. TOOL WITH 3145# AT 0330 HOURS MST AND HELD O.K. R.D. HOWCO. ND BOP TO SET SLIPS AT REPORT TIME. JIM AMOS WITH BLM NOTIFIED OF CEMENT JOB BUT DID NOT WITNESS.

05/15/2003 CMIC: BOWKER

FINISH NIPPLE UP "C" SECTION. JET & CLEAN PITS. RIG RELEASED AT 1:00 PM MST, 5-14-2003.