PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

5 Form C-104 Revised February 10, 1994 Instructions on back
Submit to Appropriate District Office 5 Copies

MACK ENERGY CORPORATION P.O. GOX 190 ARTESIA, NM 82211-0960 APT Number 30-015-32595 Property Name Poet Na	strict IV Box 2088, Santa				Santa I	Fe, NM 8	7504	-2088				AME	NDED REPORT	
MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 98211-0960 API Number 30-015-25255 Freq Pool Name Pool N		R					D AU	THOR	IZATI	ON TO TR			-	
Research for Fitting Code NW	·													
APT Number 30-015-32595 Pool Code 20772			WACK	_	ATION	R				eason for Filing Code				
API Number Pool Name Pool Code 26770 2015-32395 From Paddock Property Name Well Number 936			AR	RTESIA, NIV	1 88211-09	960					N	w		
Property Code	API Number Pool							Name						
Skelly Unit 936														
I. Surface Location The control of Townshop Range Lot Ma Peet from the North-South Line Feet from the Basil-West Line County Bottom Hole Location Clar let as Section Townshop Range Lot Ma Sale South Line Feet from the Real West Eddy Bottom Hole Location Clar let as Section Townshop Range Lot Ma Sale South Line Feet from the Real West Eddy Bottom Hole Location Clar let as Section Townshop Range Lot Ma Sale South Line Feet from the Real West Eddy Bottom Hole Location Clar let as Section Townshop Range Lot Ma Sale South Line Feet from the Real West Line County Lusia Code Producing Method Code Case Connection Date PP						-	•							
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UL of thine Section Township Ruse Lot Ma Peet from the North-South Line Feet from the East-West Line Country Lease Code Producing Method Code Gas Connection Date F PD II. Oil and Gas Transporters III. Oil and Gas Delivery Date Test Date III. Oil an						330		North		865	Wes	West Eddy		
Lease Code						T. D C.	.1	1 27 1/2	1	F - 4 6 4	1 Factoria	. T : 1	Commen	
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II. Oil and Gas Transporters Transporter Name Gold Code Transporter Name Code Transporter Name Gold Code Transporter Name Gold Code Transporter Name Code Transporter Name Code Transporter Name Code Transporter Name Gold Code Transporter Name Code Transporter	Lease Code	Producing	Method Co	ode Gas Co	onnection Da	te C-12	9 Permi	it Number		-129 Effective	Date	C-129	Expiration Date	
Transporter Name Gordon	F		P											
Octobe Navajo Refining Company 2827724 O Unit J Sec 21-T17S-R31E			Transp	orters										
P.O. Box 159	Transporte OGRID	er)	O/G					
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